

June 29, 2000

United States Department of Interior Bureau of Land Management - Vernal District Office Attention: Margie Herrmann 170 South 500 East Vernal, Utah 84078-2799

RE: Ashley Federal #6-12
Ashley Federal #9-12
Ashley Federal #10-12
Ashley Federal #11-12
Ashley Federal #12-12
Ashley Federal #13-12
Ashley Federal #14-12
Ashley Federal #15-12
Ashley Federal #16-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the nine Applications for Permits to Drill the Ashley Federal Unit wells listed above, submitted in triplicate, for your review and approval. The Archeological Survey for these wells is also enclosed in triplicate.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough Regulatory Technician

Enclosures:

Form 3160-3 and attachments (3 copies of each)

Archaeological Survey (3 copies of each)

cc: State of Utah

Division of Oil, Gas & Mining

ATTN: Lisha Cordova

1594 West North Temple – Suite 1210

Post Office Box 145801

Salt Lake City, Utah 84114-5801

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JUL 0 3 2000

DIVISION OF OIL, GAS AND MINING

Form approved.

Budget Bureau No. 1004-0136

Expires December 31, 1991

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. UTU-74826		
APPLICATION FO	P DEDMIT TO	וומח	I DEEDEN (7 D D	LUG PAC	·K	6. IF INDIAN, ALOTTE	E OR TRIBE NAME
DDU			L, DEEPEN, (JK P	LUG BAC	<u>, N</u>	N/A	
1b. TYPE OF WELL	L X DEEP	EN					7. UNIT AGREEMENT Ashle	
WELL X WELL	ОТНЕВ	₹	ZONE X	MULTI ZONE	IPLE]	8. FARM OR LEASE N. Ashle	
2. NAME OF OPERATOR Inland Production Co	mpany						9. WELL NO. 16-12	
3. ADDRESS OF OPERATOR							10. FIELD AND POOL	OR WILDCAT
410 - 17th Street, Suit	te 700, Denver, CC	802	202 Phor	ne: (3	03) 893-010	2	Ashle	
4. LOCATION OF WELL (Report I At Surface SE/SE		nce with	any State requirements.*)	4420	1372 4		11. SEC., T., R., M., OR AND SURVEY OR AI	
At proposed Prod. Zone	915.2' fsl and 645.7	7' fel			70574E			2, T9S, R15E
14. DISTANCE IN MILES AND DIRECT Approximately 13	tion from nearest town of 3.75 miles southwest						12. COUNTY Duchesne	I3. STATE Utah
15. DISTANCE FROM PROPOSED* LO OR LEASE LINE, FT. (Also to neares		RTY	16. NO. OF ACRES IN LEASE	Ξ.	17. NO. OF ACRES	ASSIGNI	ED TO THIS WELL	
Approx. 645.7'			2189.98			40	1	
18. DISTANCE FROM PROPOSED LOC DRILLING, COMPLETED, OR APP.			19. PROPOSED DEPTH		20. ROTARY OR C	ABLE TO	OLS	
Approx. 874.6'	LIED FOR ON THIS LEASE, FT.	•	6500'		Rota	rv		
21. ELEVATIONS (Show whether DF, R 6066.2' GR	T, GR, etc.)					22. APPI	OX. DATE WORK WILL 4th Quarter, 2	
23. PROPOSED CASING	AND CEMENTING PI	ROGR	AM	• • • • • • • • • • • • • • • • • • • •		'		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/F	00Т	SETTING	DEPTH	QUANT	TY OF CEMENT	
Refer to Monument B	utto Field SOP's F) eillie	a Program/Casi	na Do	oian			
Trefer to Monument B	dite riela 30F s t	7111111	ig Flogram/Cash	ig De	Sigii			
	on Company prop						Ŀ.	JUL 0 3 2000
							Off	DIVISION OF L, GAS AND MINING
IN ABOVE SPACE DESCRIBE PR							l proposed new producti	ve zone.
If proposal is to drill or deepen direct	tionally, give pertinent data on	ı subsurf	ace locations and measured	and true	vertical depths. Gi	ve blowe	ut preventer program, if	any.
SIGNED JOYCE MCC	McLou Bough	gl	THILE Regulatory	Tech	ınician	DATE	June 2	28, 2000
(This space for Federal or State office	3							
PERMIT NO. 43	013-32178		APPROVAL DATE					
Application approval does not warrant	or certify that the applicant holds le	egal or eq	uitable title to those rights in the	subject lea	se which would entitl	the appli	cant to conduct operations th	nereon.
CONDITIONS OF APPROVAL, IF A	NY: 91-11		HILE BRADLI	EY G	. HILL	DATE 1	7/13/) 0
	$I \neq I$		HECLAMATIO	17 ST	ECIALID!	1	' '	

Federal Approval of this Action is Necessary

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M. INLAND PRODUCTION COMPANY 1910 S89*57'W - 80.20 (G.L.O.) Brass Cap S89°54'15"W - 2647.60' (Meas.) WELL LOCATION, ASHLEY UNIT #16-12-9-15. 1910 Brass Cap LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH. (Measured)) Basis of L Proposed 183' DIVISION OF GAS AND MINING EDGE OF DRILLING WINDOW 2643.08' DetailNo Scale (G.L.O.)(0.7.9)1910 Brass Cap 1910 N0.01 NORTH Brass Cap WELL LOCATION: ASHLEY UNIT \$16-12-9-15 ELEV. UNGRADED GROUND = 6066.2' THIS IS TO CERTIFY THAT PREPARED FROM FIELD MADE BY ME OR UND THE SAME ARE TRU See Detail MY KNOWLEDGE AI 645.7 WINDOW 1910 Brass Cap S89°54'25"W - 2648.87' (Meas.) S89°56'31"W - 2651.57' (Meas.) TRI STATE LAND SURVEYING & CONSULTING 1910 Brass Cap Brass Cap S89*55'W - 80.16 (G.L.O.) 38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501SURVEYED BY: G.S. D.S. = SECTION CORNERS LOCATED SCALE: 1" = 1000'DATE: 6-5-00 WEATHER: FAIR BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW) FILE # NOTES:

INLAND PRODUCTION COMPANY Ashley Unit #16-12-9-15 SE SE Section 12, T9S, R15E Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta Formation of Upper Eocene Age

2. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS</u>:

 Uinta
 0 - 2750'

 Green River
 2750'

 Wasatch
 6210'

3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 2750' - 6500' - Oil

4. **PROPOSED CASING PROGRAM:**

Please refer to the Monument Butte Field SOP.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS</u>:

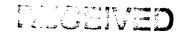
Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE</u>:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. <u>ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:</u>

Please refer to the Monument Butte Field SOP.



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INLAND PRODUCTION COMPANY Ashley Unit #16-12-9-15 SE SE Section 12, T9S, R15E Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site (Ashley Unit #16-12-9-15) located in the SE SE of Section 12, T9S, R15E, Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with an existing road to the southwest. Proceed southwesterly for 6.2 miles to its junction with an existing road to the west; proceed westerly for 1.2 miles to the junction of an existing road to the south; proceed southerly for 0.7 miles to the junction of an existing road to the southwest; proceed southwesterly for 0.4 miles to the beginning of the proposed access road. Follow the flags southerly for approximately 60 feet to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D"

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

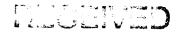
Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. <u>ANCILLARY FACILITIES:</u>

Please refer to the Monument Butte Field SOP.



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INLAND PRODUCTION COMPANY Ashley Unit #16-12-9-15 SE SE Section 12, T9S, R15E Duchesne County, Utah

9. <u>WELL SITE LAYOUT:</u>

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE:

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP: Bureau of Land Management

12. OTHER ADDITIONAL INFORMATION:

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the Ashley Unit #16-12-9-15 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C".

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative:

Name:

Joyce I. McGough

Address:

410 Seventeenth Street

Suite 700

Denver, CO 80202

Telephone:

(303) 893-0102

Certification:

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well Ashley Unit #16-12-9-15; SE SE Section 12, T9S, R15E, Lease #UTU-74826, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

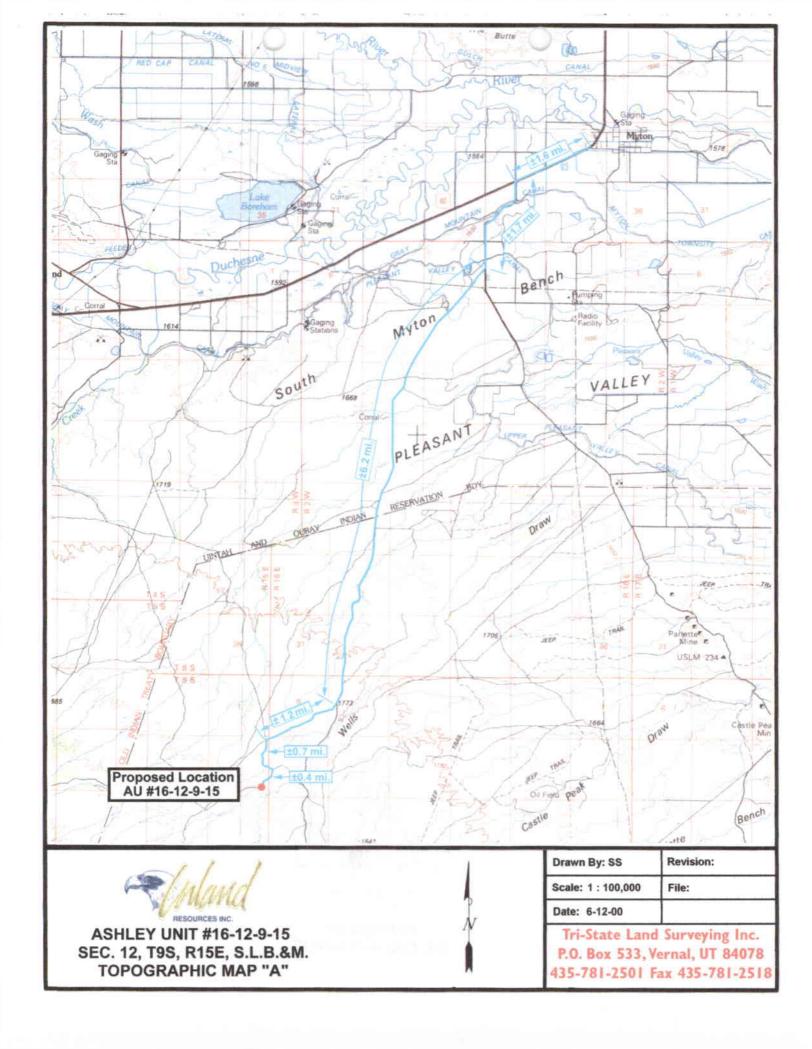
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

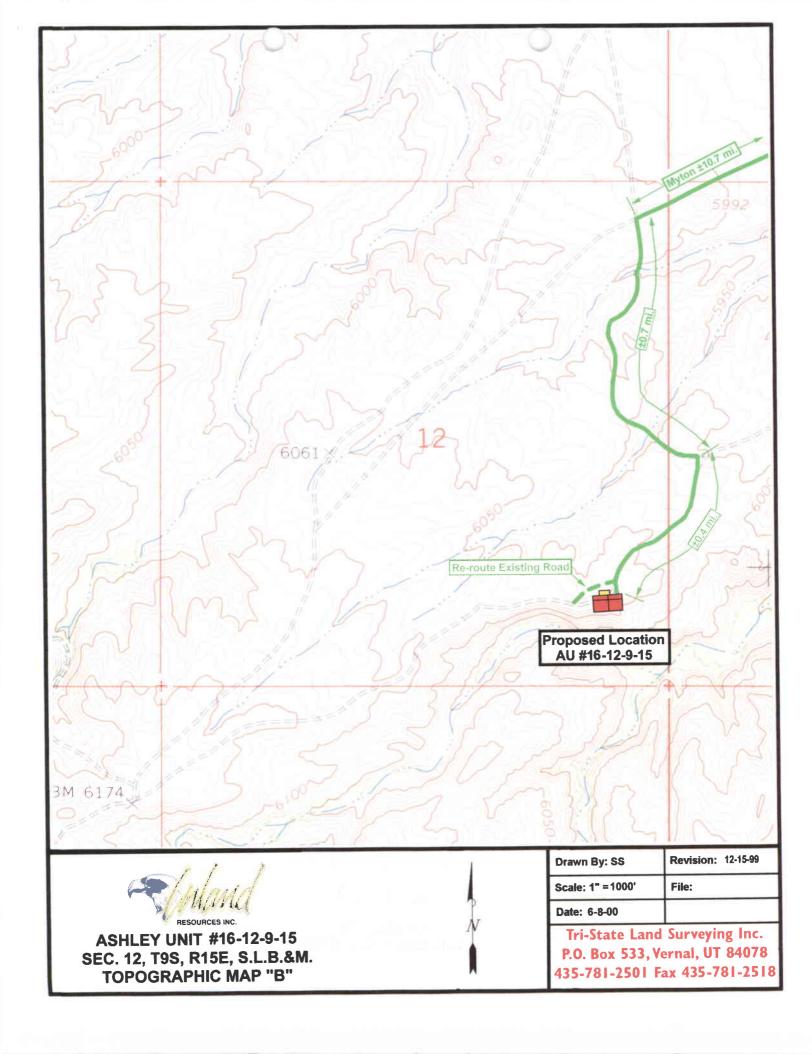
Pate Date

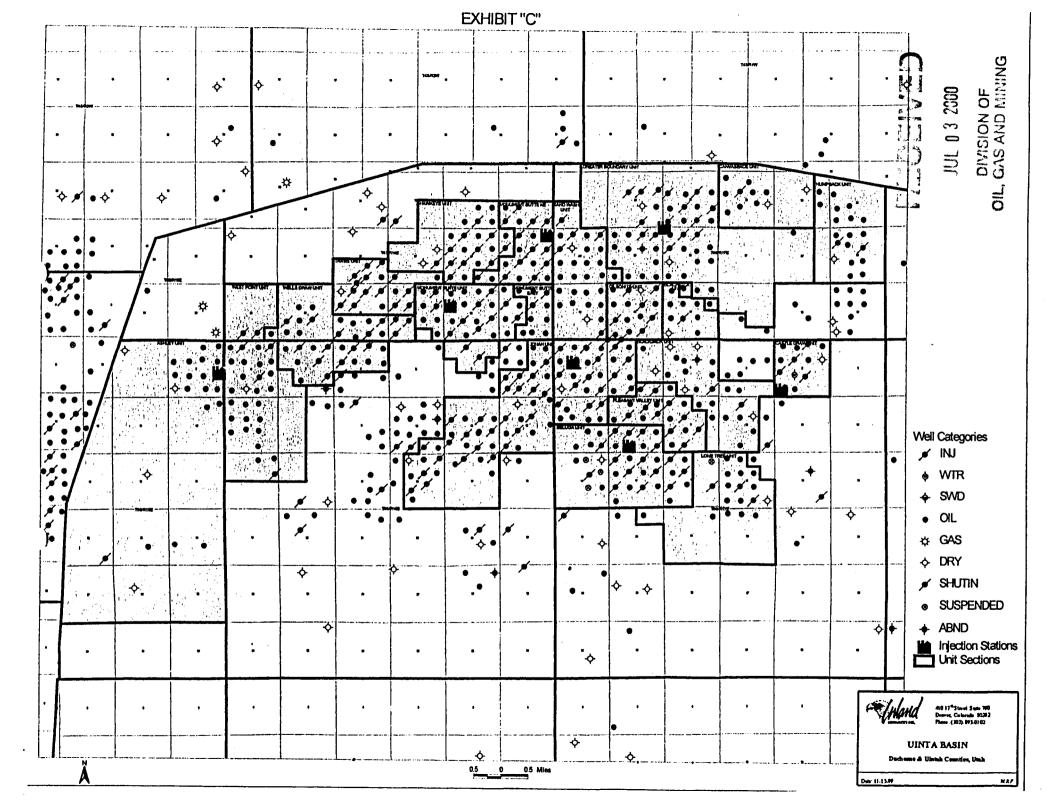
Regulatory Technician

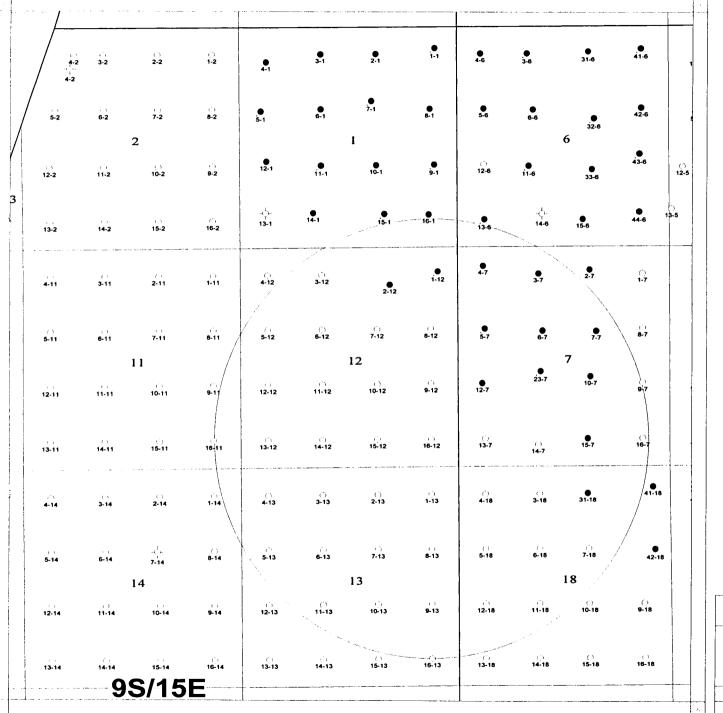
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DIVISION OF OIL, CAS AND MINING









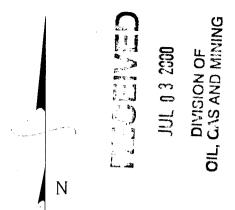
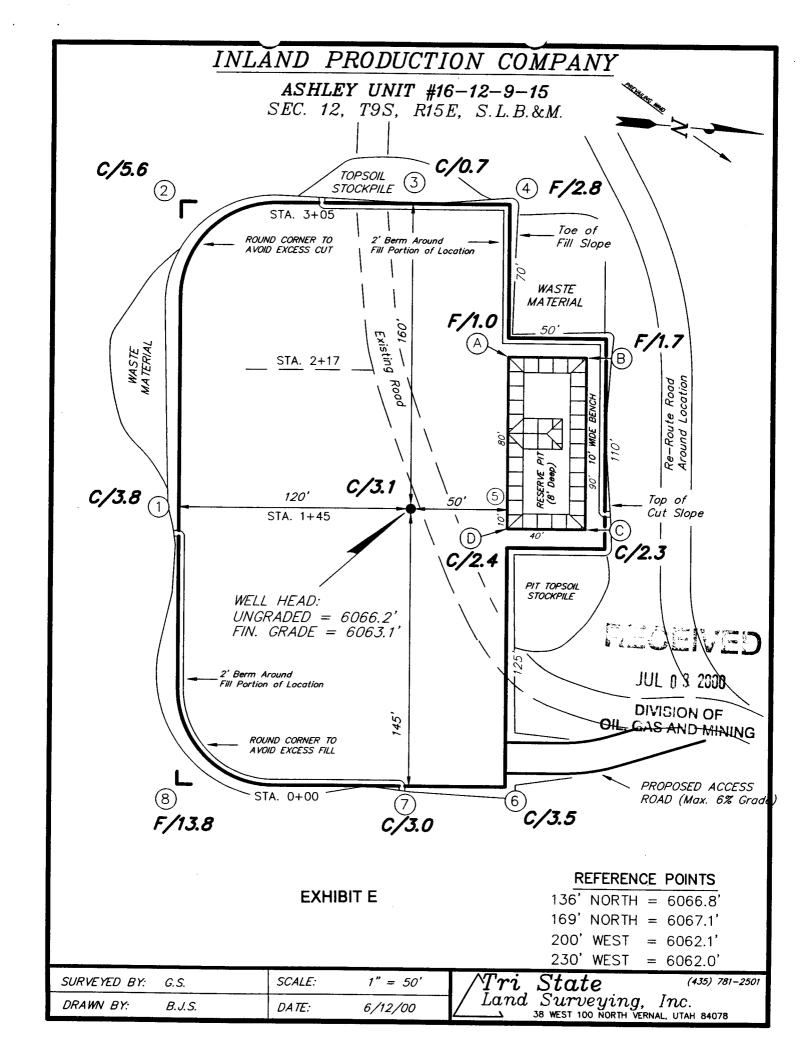


EXHIBIT D

În	land Resources In	ıc.
	One Mile Radius	13
A	shley Federal 16-3	12
Joyce McGough	(SEC Parameters)	06/27/2000
	Scale 1:28000.	



INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT #16-12-9-15

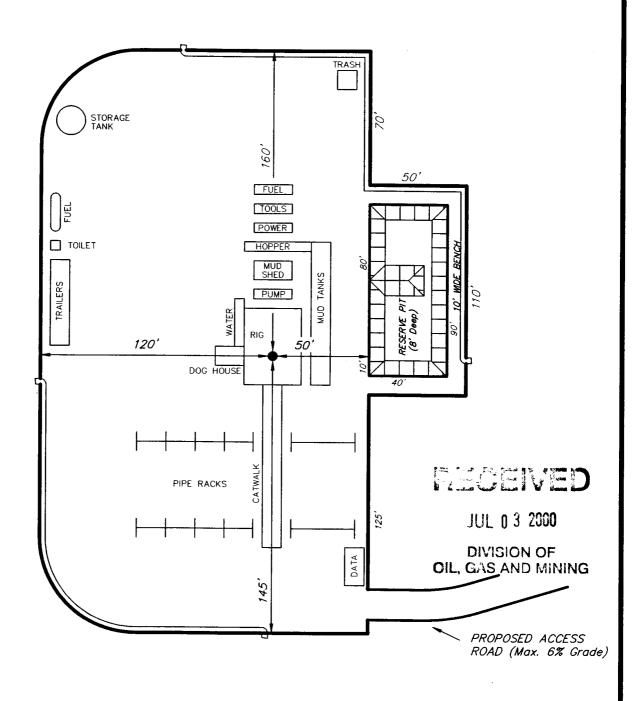


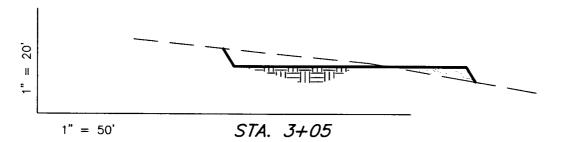
EXHIBIT E



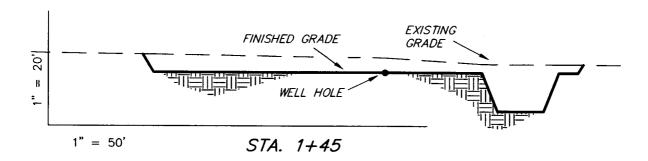
INLAND PRODUCTION COMPANY

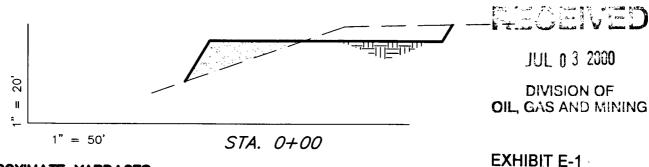
CROSS SECTIONS

ASHLEY UNIT #16-12-9-15









APPROXIMATE YARDAGES

CUT = 2,680 Cu. Yds.

FILL = 2,680 Cu. Yds.

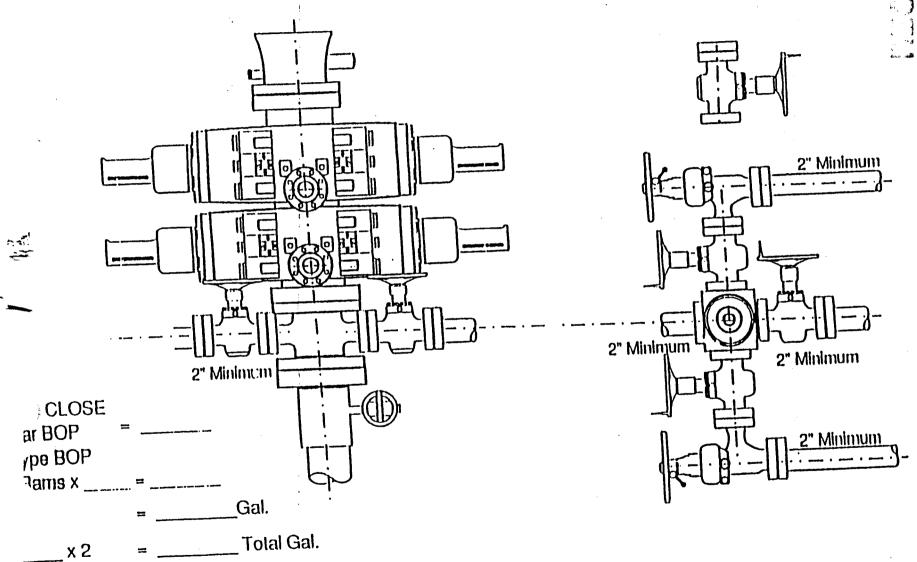
PIT = 920 Cu. Yds.

6" TOPSOIL = 1,060 Cu. Yds.

SURVEYED BY:	G. S.	SCALE:	1" = 50'	Tri State (435) 781-2501
DRAWN BY:	B. J. S.	DATE:	6/12/00	Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078

2-M SYSTEM

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DIVISION OF



nding off to the next higher ment of 10 gal. would require ... Gal. (total fluid & nitro volume)

EXHIBIT F

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 16-12-9-15

API Number:

Lease Number: UTU-74826

Location: SESE Sec. 12, T9S, R15E

GENERAL

Access road will enter well pad from the N, off of an existing gravel road. The existing road will be re-routed around the N end of the well pad (see attached Topographic Map B).

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

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DIVISION OF OIL, GAS AND MINING

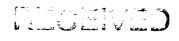
THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER



JUL 0 3 2000

DIVISION OF CIL, GAS AND MINING

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/2000	API NO. ASSIGNED: 43-013-32178				
WELL NAME: ASHLEY UNIT 16-12 OPERATOR: INLAND PRODUCTION (N5160) CONTACT: JOYCE MCGOUGH	PHONE NUMBER: 303-893-0102				
PROPOSED LOCATION:	INSPECT LOCATN BY: / /				
SESE 12 090S 150E SURFACE: 0915 FSL 0646 FEL	Tech Review Initials Date				
BOTTOM: 0915 FSL 0646 FEL	Engineering				
DUCHESNE UNDESIGNATED (2)	Geology				
LEASE TYPE: 1-Federal	Surface				
LEASE NUMBER: UTU-74826 SURFACE OWNER: 1-Federal PROPOSED FORMATION: GRRV					
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 4488944) N Potash (Y/N) N Oil Shale (Y/N) *190 - 5 (B) Water Permit (No. MUNICIPAL) N RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit Ashley R649-3-2. General Siting: R649-3-3. Exception Drilling Unit Board Cause No: 242-1 Eff Date: 8-25-98 Siting: 460'fr. Unit Boundary R649-3-11. Directional Drill				
STIPULATIONS: DEDERAL Appr	OVAC				



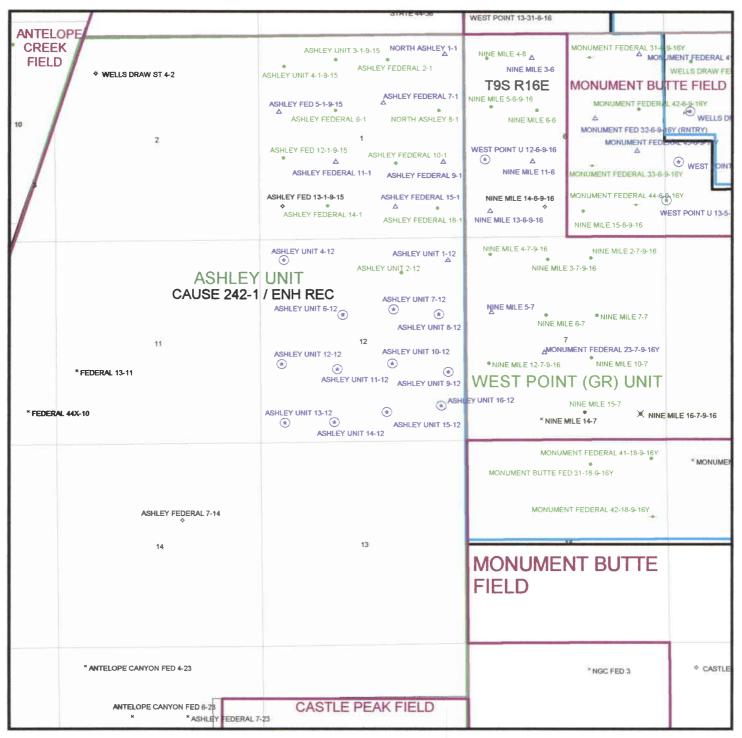
OPERATOR: INLAND PROD CO (N5160)

FIELD: UNDESIGNATED (002)

SEC. 12, T9S, R15E,

COUNTY: DUCHESNE UNIT: ASHLEY

CAUSE: 242-1 / ENH REC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

July 11, 2000

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject: 2000 Plan of Development Ashley Unit,

Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION						
43-013-32170	Ashley Unit 6-12	Sec. 12, T9S, R15E 1996 FNL 2121 FWL						
43-013-32171	Ashley Unit 9-12	Sec. 12, T9S, R15E 1790 FSL 0470 FEL						
43-013-32172	Ashley Unit 10-12	Sec. 12, T9S, R15E 2007 FSL 1899 FEL						
43-013-32173	Ashley Unit 11-12	Sec. 12, T9S, R15E 1859 FSL 1990 FWL						
43-013-32174	Ashley Unit 12-12	Sec. 12, T9S, R15E 1996 FSL 0565 FWL						
43-013-32175	Ashley Unit 13-12	Sec. 12, T9S, R15E 0467 FSL 0644 FWL						
43-013-32176	Ashley Unit 14-12	Sec. 12, T9S, R15E 0485 FSL 1911 FWL						
43-013-32177	Ashley Unit 15-12	Sec. 12, T9S, R15E 0747 FSL 2046 FEL						
43-013-32178	Ashley Unit 16-12	Sec. 12, T9S, R15E 0915 FSL 0646 FEL						

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:7-11-00

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JUL 1 2 2000

DIVISION OF OIL GAS AND MINING



DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Kathleen Clarke **Executive Director** Lowell P. Braxton Division Director 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

July 13, 2000

Inland Production Company 410 Seventeenth St, Suite 700 Denver, CO 80202

Re:

Ashley Unit 16-12 Well, 915' FSL, 646' FEL, SE SE, Sec. 12, T. 9 South, R. 15 East,

Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32178.

John R. Baza

Associate Director

er

Enclosures

cc: **Duchesne County Assessor**

Bureau of Land Management, Vernal District Office

Operator:	Inland Production Company	
Well Name & Number	Ashley Unit 16-12	
API Number:	43-013-32178	
Lease:	UTU-74826	

Conditions of Approval

R. 15 East

T. 9 South

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Location: <u>SE SE</u> Sec. 12

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

FORM 3160-3 (December 1990)

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved.

Budget Bureau No. 1004-0136
Expires December 31, 1991

reverse side UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. UTU-74826 **BUREAU OF LAND MANAGEMENT** 6. IF INDIAN, ALOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK N/A **DRILL** 7. UNIT AGREEMENT NAME 12 TYPE OF WORK **Ashley** 1b. TYPE OF WELL 8. FARM OR LEASE NAME GAS SINGLE MULTIPLE OII. **Ashley Unit** WELL X WELL OTHER ZONE ZONE 9 WELL NO 2. NAME OF OPERATOR 16-12 **Inland Production Company** 10. FIELD AND POOL OR WILDCAT 3. ADDRESS OF OPERATOR Phone: (303) 893-0102 **Ashley** 410 - 17th Street, Suite 700, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE At Surface Sec. 12, T9S, R15E 915.2' fsl and 645.7' fel At proposed Prod. Zone 12. COUNTY 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 13. STATE Utah Approximately 13.75 miles southwest of Myton, Utah Duchesne 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any) 40 Approx. 645.7' 2189.98 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 874.6' 6500' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4th Quarter, 2000 6066.2' GR 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT WEIGHT/FOOT SIZE OF HOLE Refer to Monument Butte Field SOP's Drilling Program/Casing Design Inland Production Company proposes to drill this well in accordance with the attached exhibits. The Conditions of Approval for Application of Permit to Drill are also attached. RECEIVED JUL 0 3 2000 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any June 28, 2000 Regulatory Technician SIGNED Jovce McGough

Application approval does not warrant or certify that the applicant holds legal or equitable title to the strict of the strict would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL AT ANY:

Assistant Field Manager

*See Instructions On Reverse Side

Mineral Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of 3 Well No.: Ashley Federal 16-12

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Inland Production Company</u>
Well Name & Number: Ashley Federal 16-12
API Number: <u>43-013-32178</u>
Lease Number: <u>U -74826</u>
Location: SESE Sec. 12 T. 9S R. 15E
Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



Well No.: Ashley Federal 16-12

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ±980 ft.

COAs Page 3 of 3

Well No.: Ashley Federal 16-12

SURFACE USE PROGRAM Conditions of Approval (COAs)

Location Reclamation:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage Artemisia nova 4 lbs/acre shadscale Atriplex confertifolia 4 lbs/acre blue gramma grass Bouteloua gracilis 4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Additional Information:

Installation of the surface gas line will follow the edge of the existing roadways without interfering with normal travel and maintenance of the roadway.

Installation of the surface gas line will follow the conditions of approval for burrowing owl, sage grouse, and mountain plover the same as for development and drilling of the well.

If this is a producing well the pump unit motor will be multi cylinder or equipped with "hospital type" muffler to reduce noise to nesting golden eagles in the area.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	INLAND PF	RODUCT	ION COM	<u>IPANY</u>		
Well Name:	ASHLEY U	NIT 16-12	2			
Api No 43-013-321	78	LEA	SE TYPE	:FE	DERAL	
Section 12 Towns	hip <u>09S</u> F	Range	15E (County _	DUCHESNE	
Drilling Contractor	LEON ROSS DE	RILLING		RIG #	14	
SPUDDED:						
	01/25/2001 5:00 AM					
How	DRY					
Drilling will commence						
Reported by	PAT WISENER					
Telephone #	1-435-823-7468					
Date 01/25/2001	Si	igned:	C	HD		

FORM 3160-5 (June 1990)

"NITED STATES MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-01
Expires: March 31, 1993

5.	Lease	Designation	and	Serial	No

SUNDRY NOTICES AND	REPORTS ON WELLS	 Lease Designation and Serial No. # U-74826
Do not use this form for proposals to drill or to dee	pen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION FO	NA	
		7. If Unit or CA, Agreement Designation
SUBMIT IN	TRIPLICATE	# Ashley
1. Type of Well		
X Oil Gas		8. Well Name and No.
Well Well Other		# Ashley Fed. 16-12
		9. API Well No.
2. Name of Operator INIT AND DECOMPANY		# 43-013-32178
INLAND PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area
 Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-64 	, 16_3721	# Ashley Fed. 11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)	10-3721	11. County of Parish, State
915' FSL & 646' FEL SE/SE Sec.12,	T9S, R15E	# Duchesne, Utah.
710 10D & 010 1DD	150,11102	" Buenesne, Otali.
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT. OR OTHER DATA
TYPE OF SUBMISSION		OF ACTION
Notice of Intent	Abandonment	Change of Plans
Cubanana Baran	Recompletion	New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
- mai risandonimiem ristice	X Other Spud Notice	Dispose Water
	A State Space 110tice	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all pertinent detail ally drilled, give subsurface locations and measured and true vertical depth		
0 1/01/01 1/07/10		
On 1/24/01. MIRU Ross #14. Drill 30		•
305.24/KB On 1/29/01 cemented wit	h, 145 sks of Class "G" w/ 2% CaC	CL2 + 1/4# sk Cello-Flake Mixed @
15.8 ppg > 1.17 cf/sk yeild. 3 bbls cen		\smile
toto ppg - 1117 on sk y one. 5 ook oon	ioni rotatnoa to sarrace. W SS.	
		the state of the s

INLAND PRODUC ON COMPANY - CASING & CEMLAT REPORT

LAST CASIN	IG <u>8 5/8"</u>	SET A	T 305.24		OPERATOR	<u></u>	Inland Pro	duction Co	mpany	
DATUM	10' KB				WELL	Ashley Fe	deral 16-12	2-9-15		
DATUM TO	CUT OFF C	ASING			FIELD/PROS	SPECT _	Monumen	t Butte		
DATUM TO	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#	IG# Ross #14			
TD DRILLER	300'	LOGGE	R							
HOLE SIZE	12 1/4	<u> </u>								
LOG OF CA	SING STRIN	IG:			· · · · · · · · · · · · · · · · · · ·			T		
PIECES	OD	ITEM - N	MAKE - DESCI	RIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH	
		LANDING JT	•						3.7	
					ļ					
			shjt							
		WHI - 92 csg					8rd	Α	0.95	
7	8 5/8"	Maverick ST			24#	J-55	8rd	Α	293.39	
		1	GUIDE	shoe			8rd	Α	0.9	
CASING INV			FEET	JTS	TOTAL LEN		RING		298.94	
TOTAL LENGTH OF STRING			298.94		LESS CUT OFF PIECE					
LESS NON (5.55		PLUS DATUM TO T/CUT OFF CSG					
PLUS FULL		JU1	0		CASING SET DEPTH 3					
TOTAL 000	TOTAL	TUDDO	293.39							
TOTAL CSG	. DEL. (W/O	THRUS)	293.39	7	COMPARE					
TIMING BEGIN RUN			1ST STAGE SPUD	01/24/2001	, , , , , , , , , , , , , , , , , , ,					
CSG. IN HO			5:00pm	01/24/2001						
BEGIN CIRC			3.00pm		RECIPROCA			4	ET OTDOKE	
BEGIN PUM					DID BACK P			_THRU	FT STROKE	
BEGIN DSPI					BUMPED PL		E HOLD ? -	180	DCI	
PLUG DOW			Cemented	01/29/2001				100	PSI	
CEMENT US			Johnshied	CEMENT CO	MPANY-	BJ	·			
	# SX			CEMENT TYPE						
1	145	Class "G" w/	2% CaCL2 + 1				.17 cf/sk vie	ld		
						g toto ppg t	ook yio			
				····						
CENTRALIZ	ER & SCRA	TCHER PLAC	EMENT			SHOW MAK	(E & SPACIN	NG		
			nd & third for	3			2.7.011		· · · · · · · · · · · · · · · · · · ·	
		•							· · · · · · · · · · · · · · · · · · ·	
										

DATE <u>01/29/2001</u>

COMPANY REPRESENTATIVE Pat Wisener

STATE OF UTAH DIVISION OF OIL, GAS AND MINING **ENTITY ACTION FORM-FORM 6** OPERATOR: INLAND PRODUCTION COMPANY

ADDRESS: RT. 3 BOX 3630

Froduction Clerk

N5160 OPERATOR ACCT, NO

Keb5'a S. Jones

February 15, 2001

괊 INLAND PRODUCTION CO FAX <u>S</u> 435 646 3031

	CFOIL, GAS A	PARTICION CAPA		ADDRESS:	K1.3 BO						
ENTITY ACTION FORM -FORM 6			NYTON, UT 84052								
CTON	CLIRRENT	NEW	APINC".BER	WELL NAME			WELLEC	CATION		SPUD	EFFECTIVE
CODE	ENTITYNG	CNYTTYS			CO	sc	TP	RG.	CCUITY	DATE	DATE
B	99999	12419	43-013-32178	Ashley #16-12	SE/SE	12	98	15E	Duchesne	January 24, 2001	01/24/2001
SL 1CC	LIVENTS										
2-1	5-01	,				_					
CTION	OURRENT	11EW	API IL JUSER	WELL NAT.		٧.	ELLICCATIO	311		SPJID	EFFECTIVE
CODE	ЕЧЕПГУ МО.	ENTITY NO.			20	sc	वर्	RG	COUNTY	DATE	DATE
B	99999	12419	43-013-32181	Ashley #5-12	SW/NW	12	98	15E_	Duchesne	January 30, 2001	01/30/2001
VELL 2 CX	YANENTS	<u></u>			-						
2-	15-01	,						-			
rcuo.1	CURRENT	HEIA	API NUMBER	WELL NAI/S			WELL LO	CATION		SPUD	EFFECTIVE
		ENTITY NO		\$	00	sc	TP	RG	COUNTY	DATE	DATE
C00E	ENTITY NC.									i i	
B X	99999	12417	43-013-32087	Lone Tree #10-16-9-17	SW/SE	16	98	17E	Ouchesne_	February 5, 2001	02/05/2001
3 *		12417	43-013-32087	Lone Tree #10-16-9-17	SW/SE	16	98	17E	Duchesne	February 5, 2001	*
CODE 3 X	99999		43-013-32087	Lone Tree #10-16-9-17	SW/SE	16	98	17E	Ouchesne		02/05/2001
CODE 3 X	99999 NAMENTS:		43-013-32087 APINJMBER	Lone Tree #10-16-9-17	SW/SE			17E		SPUD	02/05/2001 EFFECTIVE
CODE ACTEDA CODE	99999 MARIENTS:	/			sw/se	16 sc			Duchesne		02/05/2001
CODE 3 WELL SC:	99999 MARINIS: / 5 - 0 /	/ NEA					WELL LO	CAT*ON		SPUD	02/05/2001 EFFECTIVE
CODE ACTION CCDE B A	99999 CURRENT BNTITY AO	NEA' ENTITY NO	APIN JAIBER	West name	- ⊗	sc	WELL LO	CAT*ON RG	COUNTY	SPUD DATE	02/05/2001 EFFECTIVE DATE
MELL SCO	99999 MARENTS: / 5 ~ 0 / CURRENT BNTITY AO 99999	жел ентту мо 12417	APIN JAIBER	West name	- ⊗	sc	WELL LO	CAT*ON RG	COUNTY	SPUD DATE	02/05/2001 EFFECTIVE DATE
MELL SCO	99999 MARENTS: / 5 ~ 0 / CURRENT BNTITY NO 99999	жел ентту мо 12417	APIN JAIBER	West name	∞	sc	WELL IS	CAT*ON RG	COUNTY	SPUD DATE	02/05/2001 EFFECTIVE DATE

ACTION CODES (Seemstructions on back of form)

- A Establish new easity for new well (single we'll only)
- B Add new well to gousting easily (group or smill well)
- C Re-assign well from one existing entity to another existing entity
- O Re-assign weisfrom one axisting entity to a new entity
- E Oper (explain in comments section)

NGTE: Use CONNERNT section to explain why each Adem Code was salected

WELL SCOMMENTS

FORM 3160-5

NITED STATES

FORM APPROVED

Budget	Bureau No.	1004-0135
Evnires	March 31	1993

June 1990)	DEPARENT OF THE INTERIOR	Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993
		5. Lease Designation and Serial No.
SUN	DRY NOTICES AND REPORTS ON WELLS	# UTU-74826
o not use this form for	proposals to drill or to deepen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR PERMIT -" for such proposals	NA NA
		7. If Unit or CA, Agreement Designation
	SUBMIT IN TRIPLICATE	# Ashley
Type of Well		
X Oil	Gas	8. Well Name and No.
Well	Well Other	# Ashley Fed. 16-12
		9. API Well No.
Name of Operator		# 43-013-32178
INLAND PRODU	CTION COMPANY	10. Field and Pool, or Exploratory Area
. Address and Telephone No.		# Ashley
Rt. 3 Box 3630, M	yton Utah, 84052 435-646-3721	11. County or Parish, State
Location of Well (Footage, Sec	, T., R., m., or Survey Description)	
915.2' FSL & 645.	7' FE SE/SE Sec.12, T9S, R15E	# Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S)	TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Status	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

On 2/20/01 MIRU Union # 14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notifed of the test. . Tag cement top @ 253'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,822'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 5969'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 it 51/2" csg, Float collar & 134 jt's J-55 15.5 # 51/2" csgn. Set @ 5950'KB. Cement with 275 sks Premlite II W/ .5% SM, 10% gel, 3#/sk BA 90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk SF mixed @ 11.0 ppg W/ 3.43 cf.sk yield. Tail in W/ 450 sks 50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SM, .05#/sk SF mixed @ 14.4 ppg W/ 1.24 cf.sl yield. Had good returns throughout job W/ est 19 bbls dye wtr to sfc. Plug down @ 10:15 AM 2/25/01. Release rig @ 2:00 PM 2/25/01. WOCT at present time. RECEIVED

FEB 2 7 2001

			DIVISION	OF
14. I hereby certify that the foregoing in true and correct			OIL, GAS AND	
Signed Say Suy	Title	Completion foreman	Date	2/26/01
Gary Dietz				
(This space for Federal or State office use)		-		
Approved by	Title		Date	
Conditions of approval, if any:				

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INLAND PRODUC" N COMPANY - CASING & CEME' REPORT

			5 1/2	CASING SET	AT	5949.71'			
LAST CASIN	IG 8 5/8"	SET A	T 305.24		OPERATOR	.	Inland Pro	duction Con	npany
DATUM	10' KB				WELL Ashley Federal 16-12-9-15				
DATUM TO CUT OFF CASING					FIELD/PROSPECT Monument Butte				
DATUM TO I	BRADENHE	AD FLANGE			CONTRACTOR & RIG # Union #14				
TD DRILLER	5969'	LOGGE	FR 5977 '						
HOLE SIZE	7 7/8								
LOG OF CAS	SING STRIN	G:							
PIECES	OD	ITEM - N	ITEM - MAKE - DESCRIPTION			GRD	THREAD	CONDT	LENGTH
		LANDING J	Γ						14
134	5 1/2"	Maverick LT	& C casing		15.5#	J-55	8rd	Α	5896.0
		Float collar					8rd	Α	0.6
1	5 1/2"	Maverick LT	& C casing		15.5#	J-55	8rd	Α	42.42
		Guide shoe					8rd	Α	0.6
CASING INV	ENTORY B	AL.	FEET	JTS	TOTAL LEN	GTH OF ST	RING		5953.7
TOTAL LENG	GTH OF STE	RING	5953.71	135	LESS CUT OFF PIECE			14	
LESS NON (SG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG				1(
PLUS FULL	JTS. LEFT (DUT	85.73		CASING SET DEPTH 594			5949.71	
	TOTAL		6024.19	137	⊣ 1				
TOTAL CSG	. DEL. (W/O	THRDS)	6024.19	137	COMPARE				
TIMING			1ST STAGE	 .	_				
BEGIN RUN	CSG.		4:45 AM		GOOD CIRC THRU JOB yes				
CSG. IN HOI	<u>.E</u>		7:30 AM		Bbls CMT CIRC TO SURFACE 19 bbls dye wtr			tr	
BEGIN CIRC	;		7:35 AM		RECIPROCA	ATED PIPE I	OR <u>10 min</u>	s THRU 8'	FT STROKE
BEGIN PUM	PCMT		8:56 AM	9:17 AM	DID BACK F	PRES. VALVI	E HOLD ? _	YES	
BEGIN DSPL	CMT			9:42 AM	BUMPED PL	LUG TO		1450	PSI
PLUG DOW	N	1		10:09 AM					· · · ·
CEMENT US	ED			CEMENT CO	MPANY-	BJ Servi	ces		
STAGE	# SX			CEMENT TYP	E & ADDITIV	/ES			
1	275	5 Premlite II W/ .5% SMS, 10% gel, 3#/sk BA90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk staticfree							
	-	mixed @ 11.	0 ppg W/ 3.43	cf/sk yield				· · · · · · · · · · · · · · · · · · ·	
2	2 450 50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SMS, .05#/sk staticfree mixed @ 14.4 ppg W/ 1.24					// 1.24			
		cf/sk yield		RECE	IVEC)			
		TCHER PLAC				SHOW MAK		G	
One on midd	le of first jt, o	one on collar o	of second & thi	rdjts, ftle B e y e	ry third collar	for a total of	20.		
	 -			DIVISIO				·	
			(DIL, GAS A	ND MININC	3			

DATE <u>2/25/01</u>

COMPANY REPRESENTATIVE Gary Dietz

FORM 3160-5 (June 1990)	UNITE DEPARTMENT BUREAU OF		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.				
	SUNDRY NOTICES AND REPOR	RTS ON WEL	LS	5. Lease Designa			
Do not	use this form for proposals to drill o Use "APPLICATION FOR F			6. If Indian, Allor NA	ttee or Tribe Name		
1 T CW 11	SUBMIT IN TRI	PLICATE		7. If Unit or CA, Ashley Uni	Agreement Designation		
1. Type of Well Oil	Gas			8. Well Name and	d No.		
X Well	Well Other			nit 16-12-9-15			
2. Name of Ope	erator		9. API Well No. 43-013-32178				
	Inland Production Company	<i>I</i>		10. Field and Pool, or Exploratory Area			
3. Address and	Telephone No. Route #3 Box 3630 M	vton. Utah 846)52 435-646-3721	Ashley Field 11. County or Parish, State			
	Well (Footage, Sec., T., R., m., or Surve a 645.7 FEL SE/SE Section 12, T9S, R15E	y Description)			County, Utah		
	PPROPRIATE BOX(s) TO INDICATE E OF SUBMISSION	NATURE OF	NOTICE, REPORT, OR OTHER D. TYPE OF ACTION	ATA			
	Notice of Intent		donment	Change of			
	X Subsequent Report	_	mpletion ging Back	New Cons	truction ine Fracturing		
		Casin	g Repair	Water Shu	it-Off		
	Final Abandonment Notice		ing Casing · Status report	Conversio Dispose W	n to Injection /ater		
		_		(Note: Report results of	f multiple completion on Well letion Report and Log form.)		
proposed work. this work.)* Status Subject well had and sand plugs	oposed or Completed Operations (Clean If well is directionally drilled, give sultended from the second of the seco	time (10/01. A total of the being swab te	ons and measured and true vertical do period 3/12 of five Green River intervals were po	epths for all markers a	nd zones pertinent to ough 3/18/01.		
14. I hereby cer Signed	tify that the foregoing is trule and correct Gary Dietz	Title	Completion Foreman	Date	19-Mar-01		
Approved b	of approval, if any:	Title		Date			
Title 18 U.S.C. Stalse, fictitious of	Section 1001, makes it a crime for any or fraudulent statements or representation	person knowing ons as to any m	gly and willfully to make to any depo atter within its jurisdiction.	artment or agency of t	he United States any		
		*See Instruction	on on Reverse Side	- 17	with the second to be a second to be a second to be a second to the second to be a second to be		

DIVISION OF OIL GAS AND MINING

FORM 3160-5 UNITED STATES FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 Lease Designation and Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** UTU-74826 Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Ashley Unit 1. Type of Well 8. Well Name and No. Oil Gas Ashley Unit 16-12-9-15 Well Well Other 9. API Well No. 2. Name of Operator 43-013-32178 10. Field and Pool, or Exploratory Area **Inland Production Company** 3. Address and Telephone No. **Ashley Field** Route #3 Box 3630 Myton, Utah 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) **Duchesne County, Utah** 915.2' FSL & 645.7 FEL SE/SE Section 12, T9S, R15E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection X Other Status report Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Status report for 3/19/01 time period through 3/25/01. Subject well had completion procedures initiated on 3/10/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on pump on 2/20/01 RECEIVED MIND 7 7 2001 DIVISION OF OIL. GAS AND MINING 14. I hereby certify that the foregoing is true and correct Signed Title **Completion Foreman** Date 26-Mar-01 Gary Dietz

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Date

Title

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by

CC: Utah DOGM



April 17,2001

State of Utah, Division of Oil, Gas and Mining Attn: Ms. Carol Daneils P.O. Box 145801 Salt Lake City, Utah 84144-5801

Attn:

Ms. Carol Daneils

Re:

Ashley Federal 16-12-9-15 SE/NE Sec.12, T9S, R15E Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Miller Operations Secretary

Enclosures

CC:

Bureau of Land Management Vernal District Office, Division of Minerals Attn: Edwin I. Forsman 170 South 500 East

Well File – Denver Well File – Roosevelt Patsy Barreau/Denver Bob Jewett/Denver

Vernal, Utah 84078

FORM 3160-4 (July 1992)

36. I hereby certify that

SIGNED

SUBMIT IN DUPLICATE* FORM APPROVED

(See other instructions ons

OMB NO. 1004-0137

UNITED STATES Expires: February 28, 1995 reverse side) DEPARTMENT OF THE INTERIOR LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** UTU - 74826 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **WELL COMPLETION OR RECOMPLETION REPORT AND LOG*** NA 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME WELL X ASHLEY 1b. TYPE OF WELL 8. FARM OR LEASE NAME, WELL NO. NEW WORK PLUG DIFF Х DEEPEN WELL OVER Other **ASHLEY 16-12** BACK RESVR 2. NAME OF OPERATOR 9. APLWELL NO. INLAND RESOURCES INC 43-013-32178 3. ADDRESS AND TELEPHONE NO. 10 FIFLD AND POOL OR WILDCAT 410 17th St. Suite 700 Denver, CO 80202 **ASHLEY** 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLOCK AND SURVEY At Surface 915' FSL & 646' FEL (SE SE) SECTION 12, T9S, R15E SEC. 12-T9S-R15E At top prod. Interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE 07/13/00 43-013-32178 UT **DUCHESNE** 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18 ELEVATIONS (DF RKB RT GR ETC.)* 9. ELEV. CASINGHEAD 01/24/01 02/24/01 03/20/01 6066' GR 6076' KB 6067' 20. TOTAL DEPTH MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 3. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 5889' Х 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Green River No 26. TYPE ELECTRIC AND OTHER LOGS RUN COL/CCL/GR- 3-15-01 27. WAS WELL CORED DIGL/SP/GR TD to surface casing, CDL/CNL/GR/CAL TD to 3000' - 3 -/2-0 No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED HOLE SIZE 8-5/8 305.24 24# 12-1/4 145 sks Class "G: CaL2 /w 1.17 cf/sk yld 5-1/2 15.5# 5949.71 7-7/8 275 sks Prem Lite II / w 3.43 cf/sk vld 450 sks 50/50 Poz / w 1.24 cf/sk yld LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) K 2-7/8 EOT @ TA @ 5743.91 5641.48 31. PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. INTERVAL SIZE DEPTH INTERVAL (MD) NUMBER AMOUNT AND KIND OF MATERIAL USED (GB6 sds) 4308-4316' & 4331-4338 0.38 60 4308-4316' & 4331-4338 w/ 82,400# 20/40 snd in 583 bbls fluid (PB-10 sds) 4546-4556' 0.38 40 4546' - 4556' w/ 48,000# 20/40 snd in 401 bbls fluid 0.38 44 (D2sds) 4838-4844' & 4868-4873' 4838-4844' & 4868-4873 w/ 46,000 # 20/40 snd in 412 bbls fluid (C sds) 4948-4956' 0.38 32 4948-4956 (B2 sds) 5047-5086° 0.38 48 5047-5086 w/ 112,000 # 20/40 snd in 752 bbls fluid (CP-.5 sds) 5664-5669' 0.38 20 5664-5669 w/ 25,000 # 20/40 snd in 287 bbls fluid 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump WELL STATUS (Producing or shut-in) 3/20/01 2-1/2" x 1-1/2" x 15' RHAC Pump **PRODUCING** DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BBLS GAS--MCF WATER-BBL GAS-OIL RATIO PROD'N FOR TEST PERIOD 10 day ave 25 56.4 34.3 FLOW TUBING PRESS CASING PRESSURE OIL-BBI. GAS--MCF WATER-BBL. CALCULATED OIL GRAVITY-API (CORR.) 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold & Used for Fuel 35. LIST OF ATTACHMENTS Logs In Item #26

mplete and correct as determined from all available records

Manager, Development Operations

4/13/01

DATE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries); FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. TOP NAME TRUE VERT. DEPTH MEAS. DEPTH **ASHLEY 16-12** Garden Gulch Mkr 3747 Garden Gulch 2 4084 Point 3 Mkr 4391 X Mkr 4600 Y-Mkr 4636 Douglas Creek Mkr 4749 BiCarbonate Mkr 4989 B Limestone Mkr 504-95 Castle Peak 5652 Basal Carbonate Total Depth (LOGGERS 5977

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Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

	•				
	,				
UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
•	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553·	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013 [.]	79641X
020252	39713	67168	74826	79014	80207X
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020254	40026	67208	74835	79016	
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022084A 027345	41377	67845	74870	79832	•
027343 034217A	44210	68105	74872	79833 [,]	
034217A 035521	44426	68548	74970	79831	-
035521 035521A	44430	68618	75036	79834	•
033321A 038797	45431	69060	75037	80450	
058149	47171	69061	75038	80915	
058149 063597A	49092	69744	75039	81000	
003397A 075174	49430	70821	75075		
073174	49950	72103	75078		•
096550	50376	72104 7210 <i>5</i>	75089		
090330	50385	72105	75090		
	50376	72106	75234		
10760	50750	72107	75238		
	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

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OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below ha	as changed	, effect	ive:			9/1/2004]
FROM: (Old Operator):				TO: (New O	perator):				1
N5160-Inland Production Company				N2695-Newfie	ld Production	n Compan	y		
Route 3 Box 3630					Box 3630				
Myton, UT 84052				Myton,	UT 84052				İ
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				
CA	No.			Unit:		AS	SHLEY		1
WELL(S)									1
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	1
					NO	TYPE	TYPE	STATUS	L
ASHLEY 10-10-9-15	10			4301332291		Federal	ow	P	上
ASHLEY 1-10-9-15	10			4301332293	1	Federal	WI	Α	<u>L</u> _
ASHLEY 1-11-9-15	11			4301332213	12419	Federal	WI	A	
ASHLEY 2-11-9-15	11			4301332214	12419	Federal	WI	A	
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	ow	TA	T
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P	Π
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P	Г
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A	
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	Α	
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	ow	P	
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P	T
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	ow	P	T
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P	<u> </u>
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	Α	\top
ASHLEY U 10-12	12			4301332172		Federal	ow	P	1
ASHLEY U 12-12	12	090S	150E	4301332174		Federal	ow	P	1
ASHLEY U 13-12	12			4301332175		Federal	ow	P	T
ASHLEY U 15-12	12			4301332177		Federal	WI	A	
ASHLEY U 16-12	12			4301332178		Federal	ow	P	T
ASHLEY U 5-12	12			4301332181		Federal	WI	A	\vdash
							1	T	
									1

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah:

YES Business Number: 755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
6b. Inspections of LA PA state/fee well sites complete on:	waived	
7. Federal and Indian Lease Wells: The BLM and or t	he BIA has appro	ved the merger name change
or operator change for all wells listed on Federal or Indian lea		BLM BIA
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operate	on for walls listed on.	/
The BLW of BIA has approved the successor of unit operate	or for wells listed on:	n/a
9. Federal and Indian Communization Agreement	s ("CA"):	
The BLM or BIA has approved the operator for all wells list	ted within a CA on:	na/
10. Underground Injection Control ("UIC") The	Division has approve	ed UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the		•
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	2/28/2005	
2. Changes have been entered on the Manthly On suctor Change	Samuel Short	2/29/2005
2. Changes have been entered on the Monthly Operator Chang	ge Spread Sneet on:	2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005	
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005	
5. Injection Projects to new operator in RBDMS on:	2/28/2005	
6. Receipt of Acceptance of Drilling Procedures for APD/New o	n:	waived
FEDERAL WELL(S) BOND VERIFICATION:		
Federal well(s) covered by Bond Number:	UT 0056	
TAIDLAN WELL (C) DON'D VEDICATION		
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	61BSBDH2912	
1. Indian wengs, covered by Bond Number.	01D3DDH2312	
FEE & STATE WELL(S) BOND VERIFICATION:		
1. (R649-3-1) The NEW operator of any fee well(s) listed covered	ed by Bond Number	61BSBDH2919
2. The FORMER operator has requested a release of liability from	n their hand on:	n/a*
The Division sent response by letter on:	n/a	iva .
LEASE INTEREST OWNER NOTIFICATION:	1 1 6	11 1 6 4
3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this chang		n/a
COMMENTS:		
*Bond rider changed operator name from Inland Production Comp	any to Newfield Prod	luction Company - received 2/23/05

DEPARTMENT OF NATURAL RESURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current between the form for proposals to drill new wells, significantly deepen existing wells below current between the form for such proposals to drill new wells, significantly deepen existing wells below current between the form for such proposals to drill new wells, significantly deepen existing wells below current between the form for such proposals to drill new wells, significantly deepen existing wells below current between the form for such proposals to drill new wells, significantly deepen existing wells below current between the form for such proposals to drill new wells, significantly deepen existing wells below current between the form for such proposals to drill new wells, significantly deepen existing wells and the following the fo		STATE OF UTAH		FORM 9
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DEATON-HOLE depth, reenine' plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITTO PROBLE, form for such proposals. LTYPE OF WALL ONLY OF OF WALL NAME OF OPERATOR. 3. ADDRESS OF OPERATOR. 4. LOCATION OF WELL. 4. LOCATION OF WELL. 4. LOCATION OF WELL. 4. LOCATION OF WELL. 5. ADDRESS OF OPERATOR. 6. WINDWERF DUTTE. 6. ALLEY OF OPERATOR. 7. OF				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
ASILEY U 5-12 2. NAME OF DEPARTOR: NOWNIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: NOWNIELD STRONG SURVEY 4. DOCATION OF WELL OTOTICES AT SURFACE: OTTO/CITY, SECTION, TOWNSHIP, RANGE, MERIDIAN: OTT/CITY, SECTION, TOWNSHIP, RANGE, MERIDIAN: OTT/CITY, SECTION, TOWNSHIP, CANDER OF THE TOWNSHIP OF SURFACE: OTT/CITY, SECTION, TOWNSHIP, CANDER OF THE TOWNSHIP OF SURFACE: OTT/CITY, SECTION, TOWNSHIP, CANDER OF THE TOWNSHIP OF SURFACE: OTT/CITY, SECTION, TOWNSHIP, CANDER OF THE TOWNSHIP OF SURFACE: OTT/CITY, SECTION, TOWNSHIP, CANDER OTT/CITY, SECTION, CONTINUED OTT/CITY, SECTION, TOWNSHIP, CANDER OTT/CITY, SECTION, CONTINUED OTT/CITY, SECTION, TOWNSHIP, CANDER OTT/CITY, SECTION, CONTINUED OTT	bottom-hole depth, reenter plu	ugged wells, or to drill horizontal laterals. Us		
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CHANGE TO PREVIOUS PLANS	TYPE OF SUBMISSION		TYPE OF ACTION	
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SUBSEQUENT REPORT Date of Work Compilation: SPUD REPORT Date of Spud: PRODUCTION START OR RESUME PREATURE TREAT NEW CONSTRUCTION PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION Date of Spud: PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION Date of Spud: PROPOSED OR COMPLETE DIFFERENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION DRILLING REPORT WILLDCAT WELL DETERMINATION OTHER TUBING REPORT WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER! MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER MATER SHUTOFF SI TA ST	Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Date of Work Completion: OPERATOR CHANGE	10/15/2010	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
OPERATOR CHANGE PRUG AND ABANDON PRUG BACK PRODUCTION START OR RESUME RECLAMATION OF WELL SITE RECOMPLETE DIFFERENT FORMATION		☐ DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
SPUD REPORT Date of Spud:	Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
Date of Spud: TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER OTHER TEMPORARY ABANDON WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER OTHER TEMPORARY ABANDON WATER SHUTOFF SI TA STATUS EXTENSION APD EXTENSION OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER	_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
DRILLING REPORT Report Date:		✓ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
NAME (PLEASE PRINT) Sam Styles 303 893-0102 Date: Date		TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
VILDCAT WELL DETERMINATION		WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Newfield Production Company requests the approval for the recompletion of the B2 sand in the subject well. Please see attached file for detail procedure and contact Paul Weddle at 303-383-4117 with any questions. Date: October 06, 2010 By: NAME (PLEASE PRINT) Sam Styles 303 893-0102 PHONE NUMBER Engineering Tech SIGNATURE DATE	Report Date:	■ WILDCAT WELL DETERMINATION	OTHER	OTHER:
Newfield Production Company requests the approval for the recompletion of the B2 sand in the subject well. Please see attached file for detail procedure and contact Paul Weddle at 303-383-4117 with any questions. Date: October 06, 2010 By: NAME (PLEASE PRINT) Sam Styles 303 893-0102 PHONE NUMBER Engineering Tech SIGNATURE DATE	12 DESCRIBE PROPOSED OF CO	NMDI ETED ODEDATIONS. Clearly show all porti	nent details including dates, denths, v	olumes etc
NAME (PLEASE PRINT) Sam Styles 303 893-0102 PHONE NUMBER Engineering Tech SIGNATURE DATE	Newfield Production the B2 sand in the s	Company requests the approve subject well. Please see attache	al for the recompletion of d file for detail procedure	Accepted by the Utah Division of
NAME (PLEASE PRINT) Sam Styles 303 893-0102 PHONE NUMBER Engineering Tech SIGNATURE DATE			Da	ate: October 06, 2010
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Sam Styles 303 893-0102 Engineering Tech SIGNATURE DATE				
SIGNATURE DATE	NAME (PLEASE PRINT) Sam Styles		TITLE Engineering Tech	
	SIGNATURE		DATE	

Newfield Production Company

16-12-9-15 Ashley

Procedure for: OAP B2sand (tubing frac)

Well Status: See attached Wellbore Diagram

AFE # Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com

mobile 720-233-1280 office 303-383-4117

PROCEDURE

Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer

2 RU wireline unit. Make 4-3/4" gauge ring run to +/- 5,860
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

82 5075-5080 3spf 120deg phasing

- PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
- 4 Set RBP @ +/- 5,130 and test to 4,000psi. PUH with packer to +/- 5,025
- *** Please note breakdown pressures if it has is not already broke down. I believe this zone was either understimulated or not stimulated at all during original completion due to design. Thank you.
- 5 RU frac equip. Frac the **B2** down tubing w/15,000# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 6 Flowback well immediately @ 3-4 BPM until dead.
- 7 Release Packer and RBP.POOH laying down workstring, packer, and RBP.
- 8 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 9 Place SN @ ± 5675 and set TAC at ±5641' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- PU and RIH with a 2-1/2" x 1-3/4" x 17' RHAC pump, 4 x 1-1/2" weight rods, 30 x 3/4" guided rods, 98 x 3/4" slick rods, 93 x 7/8" guided rods, Space out with pony rods as necessary.
- 11 PWOP and track results for one month.

Ashley Federal Unit #16-12-9-15

Initial Production: 56.4 BOPD.

Spud Date: 1/24/2001

Put on Production: 3/20/2001 25.0 MCFD, 34.3 BWPD GL: 6066' KB: 6076' Wellbore Diagram SURFACE CASING FRAC JOB CSG SIZE: 8-5/8' 3/12/01 5664'-5669' Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-GRADE: J-55 25 fluid. Treat at 2100 psi @ 23 BPM. WEIGHT: 24# ISIP 2375 psi. LENGTH: 7 jts. (305.24') 3/13/01 4948'-5086' Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking HOLE SIZE: 12-1/4" I-25 fluid. Treat at 1575 psi @ 29.5 CEMENT DATA: 145 sxs Class "G" cmt BPM. ISIP 1850 psi. 3/14/01 4838'-4873' Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi. 3/15/01 4546'-4556' Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi. PRODUCTION CASING 3/16/01 4308'-4338' Frac GB-6 sands as follows: CSG SIZE: 5-1/2' Frac with 82,400# 20/40 sand in 583 GRADE: J-55 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi. WEIGHT: 15.5# 10/14/02 Pump Change. Update rod and tubing LENGTH: 136 jts. (5949.71') HOLE SIZE: 7-7/8" 8/16/03 Pump Change. TOTAL DEPTH: 5969' 5-5-05 Pump Change. CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ. CEMENT TOP AT: ? per CBL 4308'-4316' SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 175 jts (5631.48') TUBING ANCHOR: 5641.48' NO. OF JOINTS: 1 jts (32.55') 4331'-4338' SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5675.13' KB NO. OF JOINTS: 2 jts (65.11') 4546'-4556' TOTAL STRING LENGTH: EOT @ 5743.91' 4838'-4844' SUCKER RODS 4868'-4873' POLISHED ROD: 1-1/2" x 22" SUCKER RODS: 2'x7/8" pony rod, 6'x 3/4" pony, 89-7/8" scraper rods, 4-3/4" 4948'-4956' scraper rods, 98-3/4" plain rods, 30-3/4" scraper rods, 4-1 1/2" K-bars PUMP SIZE: 2-1/2" x 1-1/2" x 12' X 17' RHAC Megyver STROKE LENGTH: 62" 5074'-5086' PUMP SPEED, SPM: 5 Anchor @ 5641' LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL PERFORATION RECORD 5664'-5669' 4331'-4338' 4 JSPF 28 holes 4546'-4556' SN @ 5675' 4 JSPF 40 holes 4838'-4844' 4868'-4873' 4 JSPF 20 holes EOT @ 5744' 4948'-4956' 4JSPF 32 holes 5074'-5086' 4 JSPF 48 holes 5664'-5669' 4JSPF 20holes **NEWFIELD** Top of Fill: 5860' PBTD @ 5899' SHOE @ 5950 **Ashley Federal #16-12-9-15** 915' FSL & 646' FEL TD @ 5969' NWSE Section 12-T9S-R15E Duchesne Co, Utah API #43-013-32178; Lease #UTU-74826 KC 7-25-05

STATE OF UTAH

(This space for State use only)

	DEPARTMENT OF O				5, LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
SUNDRY	NOTICES A	ND REPO	RTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dr	ill new wells, significantly dee al laterals. Use APPLICATIO				7. UNIT or CA AGREEMENT NAME: GMBU
1. TYPE OF WELL: OIL WELL		OTHER	DRILL form for suc	n proposais.	8. WELL NAME and NUMBER: ASHLEY UNIT 16-12
2. NAME OF OPERATOR:		- CATALON			9. API NUMBER:
NEWFIELD PRODUCTION COM	IPANY				4301332178
3. ADDRESS OF OPERATOR:				PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630	CITY Myton	STATE UT	ZIP 84052	435.646.3721	GREATER MB UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 915 FSL 64	46 FEL				COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP, RANGE.	MERIDIAN: SESE, 12, T9	9S, R15E			STATE: UT
11. CHECK APPRO	PRIATE BOXES T	O INDICATE	E NATURE (OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION			TY	PE OF ACTION	
	ACIDIZE		DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING		FRACTURE T	PEAT	SIDETRACK TO REPAIR WELL
	CASING REPAIR		NEW CONSTI		TEMPORARITLY ABANDON
Approximate date work will	CHANGE TO PREVIOUS	DI ANG	OPERATOR C		TUBING REPAIR
	I=	FLANS			VENT OR FLAIR
C-3	CHANGE TUBING		PLUG AND A		
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL
Date of Work Completion:	CHANGE WELL STATUS		=	N (START/STOP)	WATER SHUT-OFF
	COMMINGLE PRODUCI	NG FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER: -
12/03/2010	CONVERT WELL TYPE		X RECOMPLET	E - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO The above subject well wa Formation: B2 5075-5080' 3 JSPF 15	s recompleted and th	-	-		volumes, etc. pration was added in the Green River
NAME (PLEASE PRINT) Lucy Chavez-I	Naupoto		1	ITLE Administrative Ass	sistant
SIGNATURE_				DATE 12/09/2010	

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DEC 13 2010

FORM 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31,2010

Do not use t					
Do not use t	Y NOTICES AND REPO	RTS ON WELLS		5. Lease Serial N	
	this form for proposals to		1	USA UTU-748	
abandoned w	ell. Use Form 3160-3 (AP	D) for such proposal	s.	6. If Indian, Allot	tee or Tribe Name.
SUBMIT IN	TRIPLICATE - Other I	nstructions on page 2	2	7 If Unit on CA//	agreement, Name and/or
		more accions on base 2	•		agreement, Name and/or
1. Type of Well	· · · · · · · · · · · · · · · · · · ·			GMBU	
<u> </u>	Other			8. Well Name and	I NI a
Name of Operator	- Choi			ASHLEY UNIT	
NEWFIELD PRODUCTION CO	OMPANY				10-12
3a. Address Route 3 Box 3630		3b. Phone (include ar	e code)	9. API Well No.	
Myton, UT 84052		435.646.3721	e coue)	4301332178	, or Exploratory Area
	Sec., T., R., M., or Survey Descrip				• •
915 FSL 646 FEL	bec., I., K., W., Or But vey Descrip	niony		GREATER MB	
				11. County or Par	ish, state
SESE Section 12 T9S R15E				DUCHESNE, U	JT
12. CHECK	APPROPRIATE BOX(E	S) TO INIDICATE NA	ATURE OF N	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
D	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamat	,	Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomple		= ''
Suosequent Report	Change Plans	Plug & Abandon	_		Other
Final Abandonment	I 	=	:	rily Abandon	
	Convert to Injector	Plug Back	Water Di	sposai	
Green River Formation: B2 5075-5080' 3 JSPF 1	5 holes				
	true and	Title			
correct (Printed/ Typed)	true and		Assistant		
соггесt (Printed/ Typed) Lucy Chavez-Naupoto	true and	Title Administrative Date	Assistant		
correct (Printed/ Typed) Lucy Chavez-Naupoto		Administrative Date 12/09/2010			
correct (Printed/ Typed) Lucy Chavez-Naupoto		Administrative Date		E USE	
correct (Printed/ Typed) Lucy Chavez-Naupoto Signature	THIS SPACE FO	Administrative Date 12/09/2010 R FEDERAL OR ST			
Correct (Printed/ Typed) Lucy Chavez-Naupoto Signature Approved by	THIS SPACE FO	Administrative Date 12/09/2010 R FEDERAL OR ST		E USE	
Signature	THIS SPACE FO. ed. Approval of this notice does not we putable title to those rights in the subje	Administrative Date 12/09/2010 R FEDERAL OR ST Title	ATE OFFIC		

States any false, fictitious and fraudulent statements or representations as to any matter within its iurisdiction

(Instructions on page 2)

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Daily Activity Report

Format For Sundry **ASHLEY 16-12-9-15** 10/1/2010 To 2/28/2011

11/30/2010 Day: 1

Recompletion

Nabors #814 on 11/30/2010 - MIRUSU. TOOH w/ production. Set RBP. - MIRUSU. RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water, TOOH w/ rods, RU BOP's, Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190', TOOH w/ tbg. SIFN. - MIRUSU, RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water. TOOH w/ rods. RU BOP's. Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190'. TOOH w/ tbg. SIFN. Finalized

Daily Cost: \$0

Cumulative Cost: \$9,687

12/1/2010 Day: 3

Recompletion

Nabors #814 on 12/1/2010 - Gyro well. TIH w/ tools. Frac well. Flow well back. Swab well. TOOH w/ tools. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. -RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi.

Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand.

Daily Cost: \$0

Cumulative Cost: \$45,554

12/2/2010 Day: 4

Recompletion

Nabors #814 on 12/2/2010 - Release tools. TOOH w/ frac string. TIH w/ production. - Thaw well out. Open well w/ 70 psi on tbg. TIH w/ tbg to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbg, SN, 1 jt tbg, 175 jts tbg. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension. - Thaw well out. Open well w/ 70 psi on tbg. TIH w/ tbg to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbg, SN, 1 jt tbg, 175 jts tbg. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension.

Daily Cost: \$0

Cumulative Cost: \$56,879

12/3/2010 Day: 5

Recompletion

Nabors #814 on 12/3/2010 - TIH w/ rods. Put well on pump. - Open well w/ 30 psi on casing. Flush tbg w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report. - Open well w/ 30 psi on casing. Flush tbg w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report.

Finalized

Daily Cost: \$0

Cumulative Cost: \$71,802

Pertinent Files: Go to File List

Sundry Number: 20437 API Well Number: 43013321780000

	STATE OF UTAH	_	FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen ugged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ASHLEY U 16-12	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	IPANY		9. API NUMBER: 43013321780000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84	PHON 4052 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SESE Section: 12	IP, RANGE, MERIDIAN: Township: 09.0S Range: 15.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	✓ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
11/11/2011	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
The subject well has well on 11/07/2011 DOGM was contacte 11/11/2011 the ca minutes with no prestubing pressure	been converted from a product. On 11/10/2011 Dennis Ingract concerning the initial MIT on sing was pressured up to 1300 sure loss. The well was not injudes 300 psig during the test. resentative available to witnes	cing oil well to an injection with the State of Utah the above listed well. Or psig and charted for 30 fecting during the test. There was not a State	Accepted by the Utah Division of
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 11/16/2011	

Sundry Number: 20437 API Well Number: 43013321780000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Others Present:			1	
Well: ASHLEY FEREKAL UNI	T 16-12-9-15	Field:	Monument Butte	
Well Location:		API No:	43-013-32178	
	<u>Time</u>	Casing Press	<u>ure</u>	***
	0 min	1300	psig	
	5 _	1300	psig	
	10	1300	psig	
	15	1300	psig	
	20	1300	psig	
	25	1300	psig	
	30 min _	1300	psig	
	35	· · · · · · · · · · · · · · · · · · ·	psig	
	40 _		psig	
	45		psig	
	50		psig	
	55		psig	
	60 min		psig	
Tubir	ng pressure: _	300	psig	
F	Result:	Pass	Fail	

RECEIVED Nov. 16, 2011

Signature of Person Conducting Test:

Sundry Number: 20437 API Well Number: 43013321780000 =MIDNIGHT @ PM = CHART NO. MP-2500-24HR METER DISC NO. CHART PUT NO TAKEN OFF TIME 10:0AM LOCATION 16-12 9-15 REMARKS CV. M. I.T 0001-6 NOON 10 11

Summary Rig Activity

Daily Activity Report

Format For Sundry
ASHLEY 16-12-9-15
9/1/2011 To 1/30/2012

11/7/2011 Day: 1

Conversion

Page 1 of 2

NC #3 on 11/7/2011 - MIRUSU. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csq & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - road rig to location. MIRUSU. Pump 60 bbls water dwn csq @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csq & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csq & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. -TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eg. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2its 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csq @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csq @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to

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Finalized Daily Cost: \$0

Cumulative Cost: \$7,953

11/14/2011 Day: 4

Conversion MIT

Rigless on 11/14/2011 - Conduct a MIT - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the test - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the test Finalized

Daily Cost: \$0

Cumulative Cost: \$73,840

Pertinent Files: Go to File List

Sundry Number: 22010 API Well Number: 43013321780000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	3	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY U 16-12		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013321780000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT,	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 12	STATE: UTAH		
11. CHECH	K APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
7	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
1/10/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN E	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	☐ WATER SHUTOFF ☐ S	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION ✓	OTHER	OTHER: Put On Injection
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all pe	rtinent details including dates d	
	erence well was put on injection		
	01/10/2012.		Accepted by the Utah Division of
			Oil, Gas and Mining
			FOR RECORD ONLY
			January 11, 2012
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Lucy Chavez-Naupoto	435 646-4874	Water Services Technician	
SIGNATURE N/A		DATE 1/10/2012	



June 29, 2000

United States Department of Interior Bureau of Land Management - Vernal District Office Attention: Margie Herrmann 170 South 500 East Vernal, Utah 84078-2799

RE: Ashley Federal #6-12
Ashley Federal #9-12
Ashley Federal #10-12
Ashley Federal #11-12
Ashley Federal #12-12
Ashley Federal #13-12
Ashley Federal #14-12
Ashley Federal #15-12
Ashley Federal #16-12
Section 12-T9S-R15E
Duchesne County, Utah

Dear Ms. Herrmann:

Enclosed please find the nine Applications for Permits to Drill the Ashley Federal Unit wells listed above, submitted in triplicate, for your review and approval. The Archeological Survey for these wells is also enclosed in triplicate.

If you have any questions or require any additional information, please contact me or Jon Holst at (303) 893-0102.

Sincerely,

Joyce McGough Regulatory Technician

Enclosures:

Form 3160-3 and attachments (3 copies of each)

Archaeological Survey (3 copies of each)

cc: State of Utah

Division of Oil, Gas & Mining

ATTN: Lisha Cordova

1594 West North Temple – Suite 1210

Post Office Box 145801

Salt Lake City, Utah 84114-5801

RECEIVED

JUL 0 3 2000

DIVISION OF OIL, GAS AND MINING

Form approved.

Budget Bureau No. 1004-0136

Expires December 31, 1991

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	MENT OF THE AU OF LAND MAN						5. LEASE DESIGNATION UTU-748	
APPLICATION FO	P DEDMIT TO	וומח	I DEEDEN (7 D D	LUG PAC	·K	6. IF INDIAN, ALOTTE	E OR TRIBE NAME
DDU			L, DEEPEN, (JK P	LUG BAC	<u>, N</u>	N/A	
1b. TYPE OF WELL	L X DEEP	EN					7. UNIT AGREEMENT Ashle	
WELL X WELL	ОТНЕВ	₹	ZONE X	MULTI ZONE	IPLE]	8. FARM OR LEASE N. Ashle	
2. NAME OF OPERATOR Inland Production Co	mpany						9. WELL NO. 16-12	
3. ADDRESS OF OPERATOR							10. FIELD AND POOL	OR WILDCAT
410 - 17th Street, Suit	te 700, Denver, CC	802	202 Phor	ne: (3	03) 893-010	2	Ashle	
4. LOCATION OF WELL (Report I At Surface SE/SE		nce with	any State requirements.*)	4420	1372 4		11. SEC., T., R., M., OR AND SURVEY OR AI	
At proposed Prod. Zone	915.2' fsl and 645.7	7' fel			70574E			2, T9S, R15E
14. DISTANCE IN MILES AND DIRECT Approximately 13	tion from nearest town of 3.75 miles southwest						12. COUNTY Duchesne	I3. STATE Utah
15. DISTANCE FROM PROPOSED* LO OR LEASE LINE, FT. (Also to neares		RTY	16. NO. OF ACRES IN LEASE	Ξ.	17. NO. OF ACRES	ASSIGNI	ED TO THIS WELL	
Approx. 645.7'			2189.98			40	1	
18. DISTANCE FROM PROPOSED LOC DRILLING, COMPLETED, OR APP.			19. PROPOSED DEPTH		20. ROTARY OR C	ABLE TO	OLS	
Approx. 874.6'	LIED FOR ON THIS LEASE, FT.	•	6500'		Rota	rv		
21. ELEVATIONS (Show whether DF, R 6066.2' GR	T, GR, etc.)					22. APPI	OX. DATE WORK WILL 4th Quarter, 2	
23. PROPOSED CASING	AND CEMENTING PI	ROGR	AM	• • • • • • • • • • • • • • • • • • • •		'		
SIZE OF HOLE	SIZE OF CASING	WEIGHT/F	00Т	SETTING	DEPTH	QUANT	TY OF CEMENT	
Refer to Monument B	utto Field SOP's F) eillie	a Program/Casi	na Do	oian			
Trefer to Monument B	dite riela 30F s t	7111111	ig Flogram/Cash	ig De	Sigii			
	on Company prop						Ŀ.	JUL 0 3 2000
							Off	DIVISION OF L, GAS AND MINING
IN ABOVE SPACE DESCRIBE PR							l proposed new producti	ve zone.
If proposal is to drill or deepen direct	tionally, give pertinent data on	ı subsurf	ace locations and measured	and true	vertical depths. Gi	ve blowe	ut preventer program, if	any.
SIGNED JOYCE MCC	McLou Bough	gl	THILE Regulatory	Tech	ınician	DATE	June 2	28, 2000
(This space for Federal or State office	3							
PERMIT NO. 43	013-32178		APPROVAL DATE					
Application approval does not warrant	or certify that the applicant holds le	egal or eq	uitable title to those rights in the	subject lea	se which would entitl	the appli	cant to conduct operations th	nereon.
CONDITIONS OF APPROVAL, IF A	NY: 91-11		HILE BRADLI	EY G	. HILL	DATE 1	7/13/) 0
	$I \neq I$		HECLAMATIO	17 ST	ECIALID!	1	' '	

Federal Approval of this Action is Necessary

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M. INLAND PRODUCTION COMPANY 1910 S89*57'W - 80.20 (G.L.O.) Brass Cap S89°54'15"W - 2647.60' (Meas.) WELL LOCATION, ASHLEY UNIT #16-12-9-15. 1910 Brass Cap LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 12, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH. (Measured)) Basis of L Proposed 183' DIVISION OF GAS AND MINING EDGE OF DRILLING WINDOW 2643.08' DetailNo Scale (G.L.O.)(0.7.9)1910 Brass Cap 1910 N0.01 NORTH Brass Cap WELL LOCATION: ASHLEY UNIT \$16-12-9-15 ELEV. UNGRADED GROUND = 6066.2' THIS IS TO CERTIFY THAT PREPARED FROM FIELD MADE BY ME OR UND THE SAME ARE TRU See Detail MY KNOWLEDGE AI 645.7 WINDOW 1910 Brass Cap S89°54'25"W - 2648.87' (Meas.) S89°56'31"W - 2651.57' (Meas.) TRI STATE LAND SURVEYING & CONSULTING 1910 Brass Cap Brass Cap S89*55'W - 80.16 (G.L.O.) 38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501SURVEYED BY: G.S. D.S. = SECTION CORNERS LOCATED SCALE: 1" = 1000'DATE: 6-5-00 WEATHER: FAIR BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW) FILE # NOTES:

INLAND PRODUCTION COMPANY Ashley Unit #16-12-9-15 SE SE Section 12, T9S, R15E Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta Formation of Upper Eocene Age

2. <u>ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS</u>:

 Uinta
 0 - 2750'

 Green River
 2750'

 Wasatch
 6210'

3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 2750' - 6500' - Oil

4. **PROPOSED CASING PROGRAM:**

Please refer to the Monument Butte Field SOP.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS</u>:

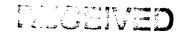
Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE</u>:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. <u>ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:</u>

Please refer to the Monument Butte Field SOP.



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INLAND PRODUCTION COMPANY Ashley Unit #16-12-9-15 SE SE Section 12, T9S, R15E Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site (Ashley Unit #16-12-9-15) located in the SE SE of Section 12, T9S, R15E, Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 approximately 1.6 miles to the junction of this highway and Utah State Highway 53; proceed southerly along Utah State Highway 53 approximately 1.7 miles to its junction with an existing road to the southwest. Proceed southwesterly for 6.2 miles to its junction with an existing road to the west; proceed westerly for 1.2 miles to the junction of an existing road to the south; proceed southerly for 0.7 miles to the junction of an existing road to the southwest; proceed southwesterly for 0.4 miles to the beginning of the proposed access road. Follow the flags southerly for approximately 60 feet to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D"

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

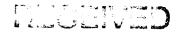
Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. <u>ANCILLARY FACILITIES:</u>

Please refer to the Monument Butte Field SOP.



JUL n 3 200**0**

INLAND PRODUCTION COMPANY Ashley Unit #16-12-9-15 SE SE Section 12, T9S, R15E Duchesne County, Utah

9. <u>WELL SITE LAYOUT:</u>

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s). Refer to Exhibits "E" and "E-1".

10. PLANS FOR RESTORATION OF SURFACE:

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP: Bureau of Land Management

12. OTHER ADDITIONAL INFORMATION:

The Archaeological Cultural Resource Survey is attached.

Inland Production Company requests a 60' ROW for the Ashley Unit #16-12-9-15 to allow for construction of a 6" poly gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C".

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative:

Name:

Joyce I. McGough

Address:

410 Seventeenth Street

Suite 700

Denver, CO 80202

Telephone:

(303) 893-0102

Certification:

Please be advised that INLAND RESOURCES, INC. is considered to be the operator of well Ashley Unit #16-12-9-15; SE SE Section 12, T9S, R15E, Lease #UTU-74826, Duchesne County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

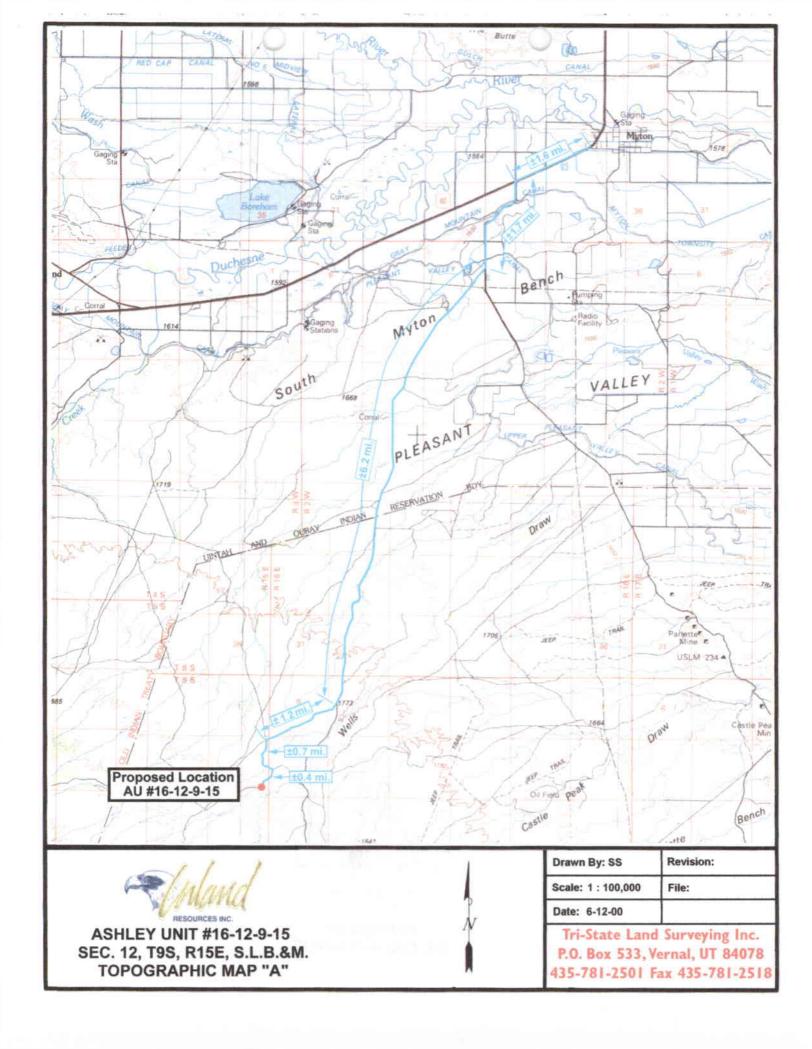
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

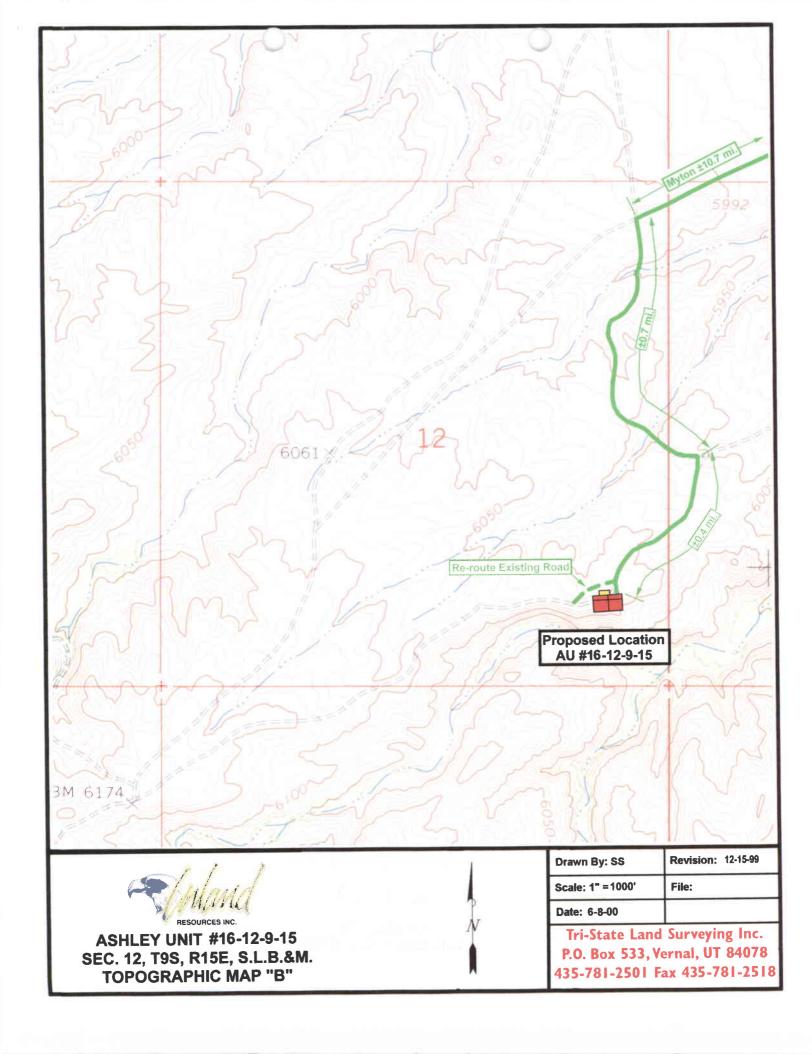
Pate Date

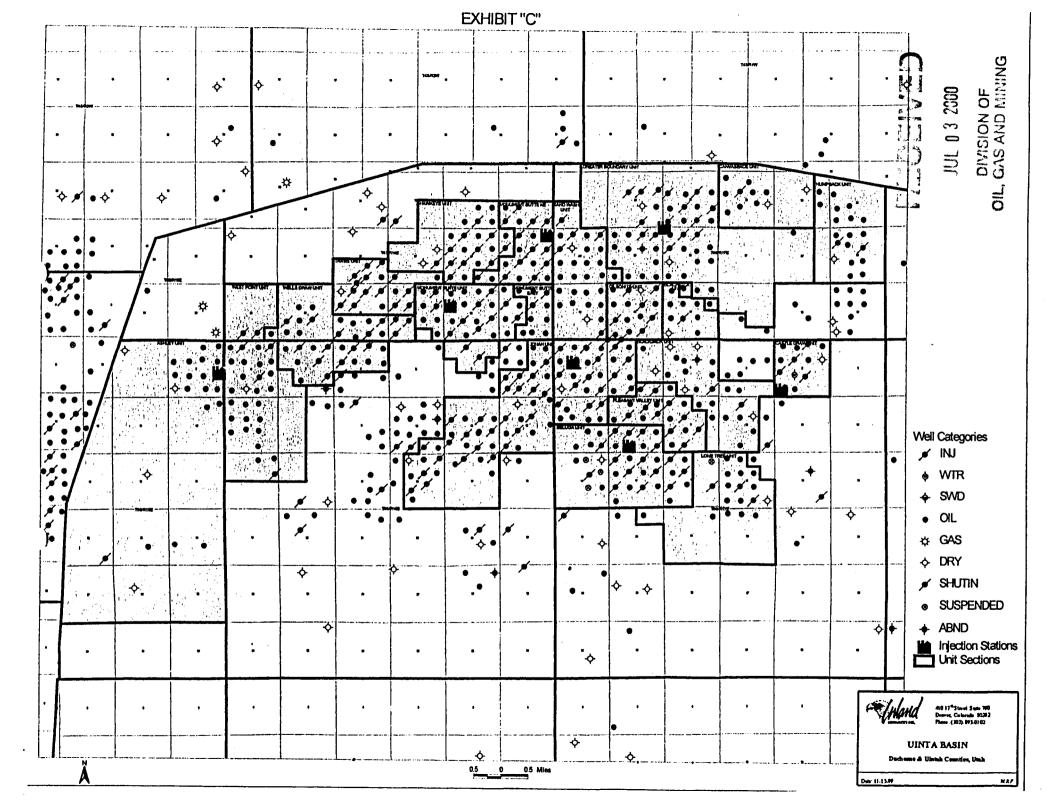
Regulatory Technician

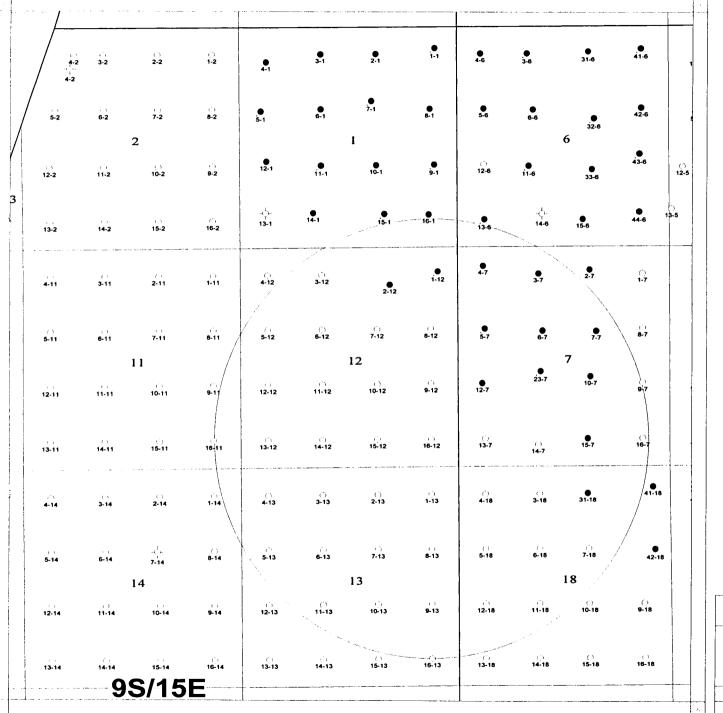
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DIVISION OF OIL, CAS AND MINING









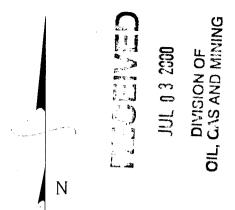
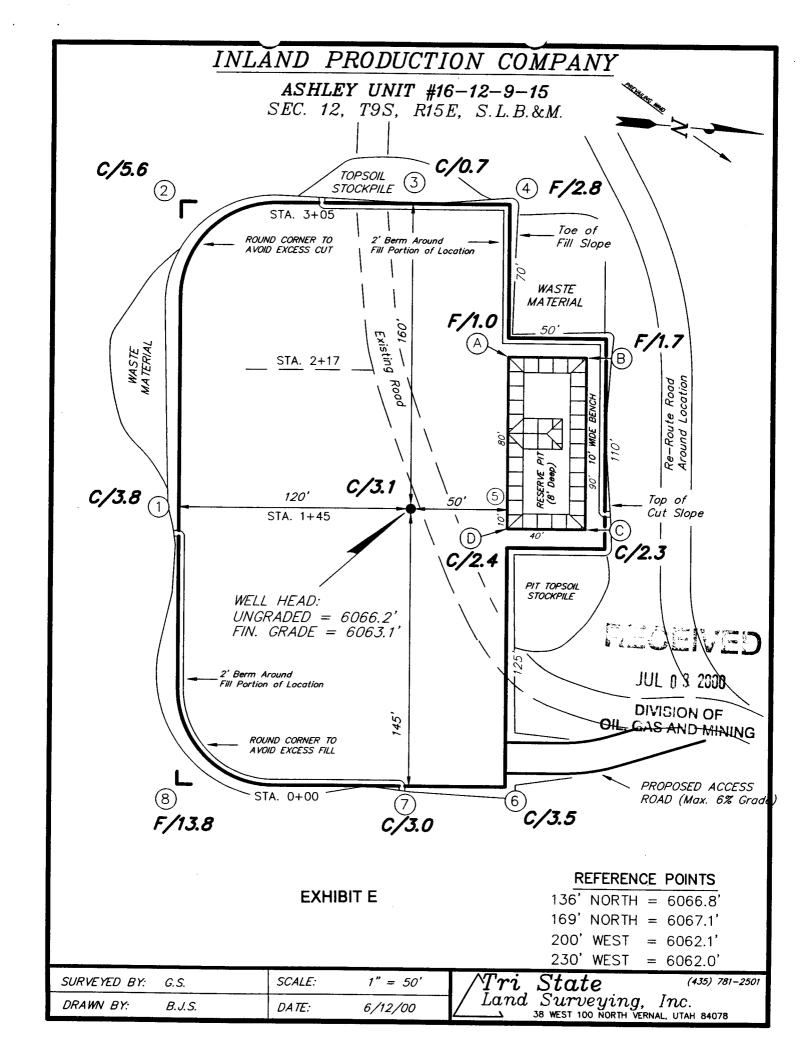


EXHIBIT D

În	land Resources In	ıc.
	One Mile Radius	13
A	shley Federal 16-3	12
Joyce McGough	(SEC Parameters)	06/27/2000
	Scale 1:28000.	



INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT #16-12-9-15

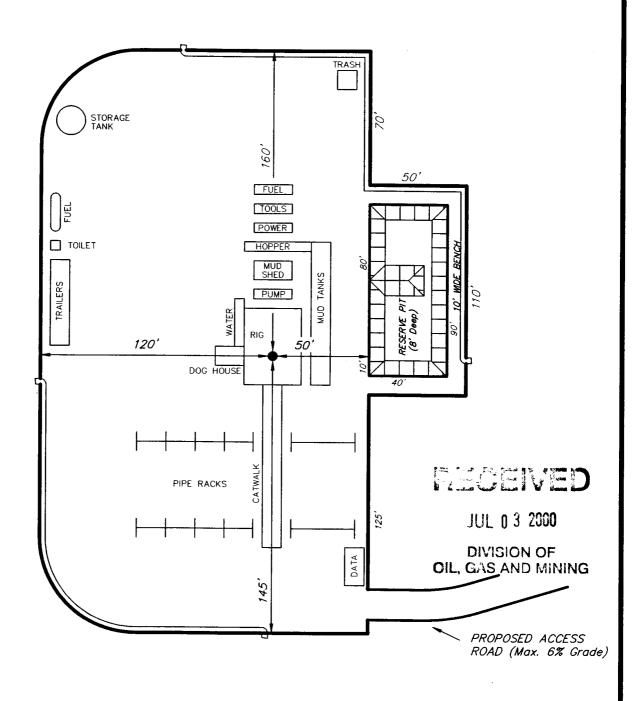


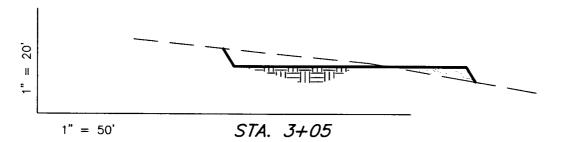
EXHIBIT E



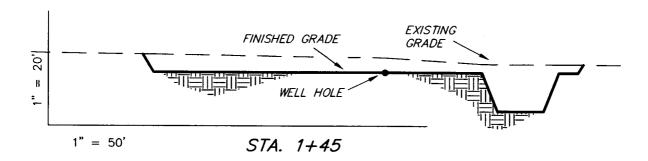
INLAND PRODUCTION COMPANY

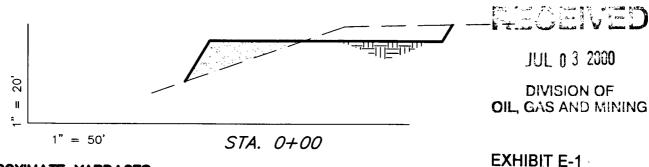
CROSS SECTIONS

ASHLEY UNIT #16-12-9-15









APPROXIMATE YARDAGES

CUT = 2,680 Cu. Yds.

FILL = 2,680 Cu. Yds.

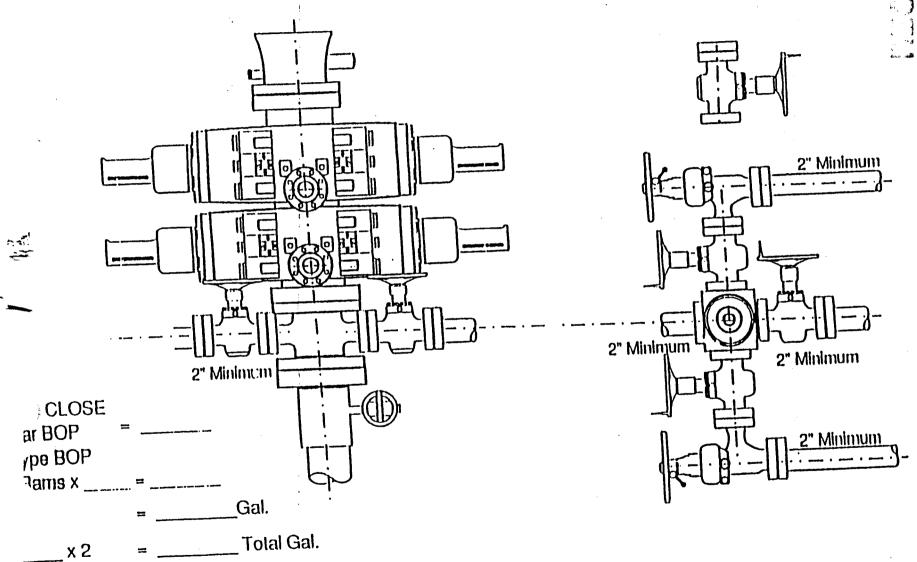
PIT = 920 Cu. Yds.

6" TOPSOIL = 1,060 Cu. Yds.

SURVEYED BY:	G. S.	SCALE:	1" = 50'	Tri State (435) 781-2501
DRAWN BY:	B. J. S.	DATE:	6/12/00	Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078

2-M SYSTEM

JUL 0.3 2000
DIVISION OF



nding off to the next higher ment of 10 gal. would require ... Gal. (total fluid & nitro volume)

EXHIBIT F

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 16-12-9-15

API Number:

Lease Number: UTU-74826

Location: SESE Sec. 12, T9S, R15E

GENERAL

Access road will enter well pad from the N, off of an existing gravel road. The existing road will be re-routed around the N end of the well pad (see attached Topographic Map B).

CULTURAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

PALEONTOLOGICAL RESOURCES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SOILS, WATERSHEDS, AND FLOODPLAINS

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

WILDLIFE AND FISHERIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

JUL 0 3 2000

DIVISION OF OIL, GAS AND MINING

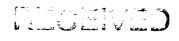
THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.

BURROWING OWL: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and July 15. No new construction or surface disturbing activities will be allowed between April 1 and July 15 within a 0.5 mile radius of any active burrowing owl nest.

MOUNTAIN PLOVER: If new construction or surface disturbing activities are scheduled to occur between March 15 and August 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be completed prior to initiating new construction or surface disturbing activities (see Survey Protocol COAs EA Number 1996-61).

OTHER



JUL 0 3 2000

DIVISION OF CIL, GAS AND MINING

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/2000	API NO. ASSIGNED: 43-013-32178
WELL NAME: ASHLEY UNIT 16-12 OPERATOR: INLAND PRODUCTION (N5160) CONTACT: JOYCE MCGOUGH	PHONE NUMBER: 303-893-0102
PROPOSED LOCATION:	INSPECT LOCATN BY: / /
SESE 12 090S 150E SURFACE: 0915 FSL 0646 FEL	Tech Review Initials Date
BOTTOM: 0915 FSL 0646 FEL	Engineering
DUCHESNE UNDESIGNATED (2)	Geology
LEASE TYPE: 1-Federal	Surface
LEASE NUMBER: UTU-74826 SURFACE OWNER: 1-Federal PROPOSED FORMATION: GRRV	
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 4488944) N Potash (Y/N) N Oil Shale (Y/N) *190 - 5 (B) Water Permit (No. MUNICIPAL) N RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit Ashley R649-3-2. General Siting: R649-3-3. Exception Drilling Unit Board Cause No: 142-1 Eff Date: 8-25-98 Siting: 460'fr. Unit Boundary R649-3-11. Directional Drill
STIPULATIONS: DEDERAL APPROVAC	



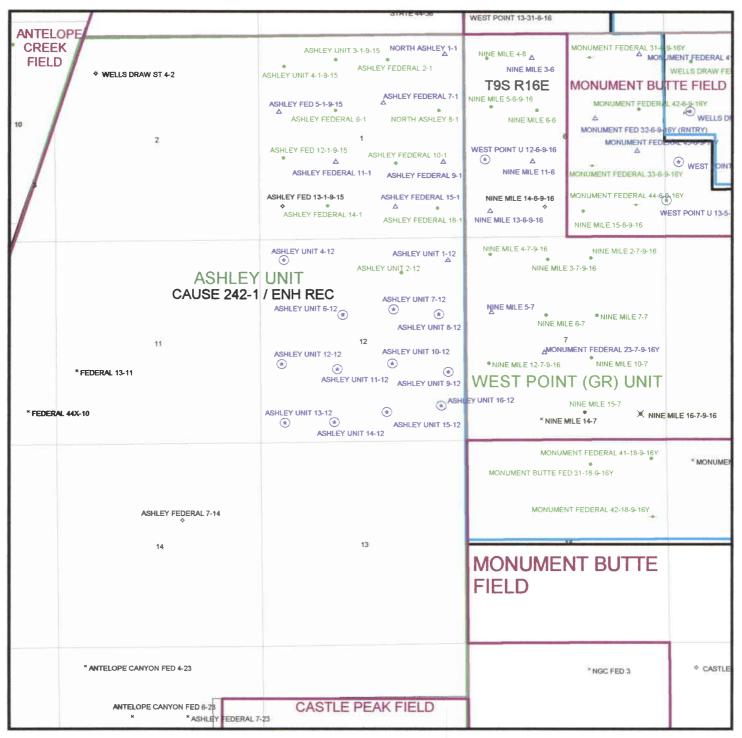
OPERATOR: INLAND PROD CO (N5160)

FIELD: UNDESIGNATED (002)

SEC. 12, T9S, R15E,

COUNTY: DUCHESNE UNIT: ASHLEY

CAUSE: 242-1 / ENH REC



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

July 11, 2000

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject: 2000 Plan of Development Ashley Unit,

Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2000 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
43-013-32170	Ashley Unit 6-12	Sec. 12, T9S, R15E 1996 FNL 2121 FWL
43-013-32171	Ashley Unit 9-12	Sec. 12, T9S, R15E 1790 FSL 0470 FEL
43-013-32172	Ashley Unit 10-12	Sec. 12, T9S, R15E 2007 FSL 1899 FEL
43-013-32173	Ashley Unit 11-12	Sec. 12, T9S, R15E 1859 FSL 1990 FWL
43-013-32174	Ashley Unit 12-12	Sec. 12, T9S, R15E 1996 FSL 0565 FWL
43-013-32175	Ashley Unit 13-12	Sec. 12, T9S, R15E 0467 FSL 0644 FWL
43-013-32176	Ashley Unit 14-12	Sec. 12, T9S, R15E 0485 FSL 1911 FWL
43-013-32177	Ashley Unit 15-12	Sec. 12, T9S, R15E 0747 FSL 2046 FEL
43-013-32178	Ashley Unit 16-12	Sec. 12, T9S, R15E 0915 FSL 0646 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit

Division of Oil Gas and Mining

Agr. Sec. Chron Fluid Chron

MCoulthard:mc:7-11-00

RECEIVED

JUL 1 2 2000

DIVISION OF OIL GAS AND MINING



DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Kathleen Clarke **Executive Director** Lowell P. Braxton Division Director 801-538-7223 (TDD)

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

July 13, 2000

Inland Production Company 410 Seventeenth St, Suite 700 Denver, CO 80202

Re:

Ashley Unit 16-12 Well, 915' FSL, 646' FEL, SE SE, Sec. 12, T. 9 South, R. 15 East,

Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32178.

John R. Baza

Associate Director

er

Enclosures

cc:

Duchesne County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Inland Production Company		
Well Name & Number	Ashley Unit 16-12		
API Number:	43-013-32178		
Lease:	UTU-74826		

Conditions of Approval

R. 15 East

T. 9 South

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Location: <u>SE SE</u> Sec. 12

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

FORM 3160-3 (December 1990)

SUBMIT IN TRIPLICATE* (Other instructions on

Form approved.

Budget Bureau No. 1004-0136
Expires December 31, 1991

reverse side UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. UTU-74826 **BUREAU OF LAND MANAGEMENT** 6. IF INDIAN, ALOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK N/A **DRILL** 7. UNIT AGREEMENT NAME 12 TYPE OF WORK **Ashley** 1b. TYPE OF WELL 8. FARM OR LEASE NAME GAS SINGLE MULTIPLE OII. **Ashley Unit** WELL X WELL OTHER ZONE ZONE 9 WELL NO 2. NAME OF OPERATOR 16-12 **Inland Production Company** 10. FIELD AND POOL OR WILDCAT 3. ADDRESS OF OPERATOR Phone: (303) 893-0102 **Ashley** 410 - 17th Street, Suite 700, Denver, CO 80202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE At Surface Sec. 12, T9S, R15E 915.2' fsl and 645.7' fel At proposed Prod. Zone 12. COUNTY 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 13. STATE Utah Approximately 13.75 miles southwest of Myton, Utah Duchesne 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL OR LEASE LINE, FT.(Also to nearest drlg. unit line, if any) 40 Approx. 645.7' 2189.98 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 874.6' 6500' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4th Quarter, 2000 6066.2' GR 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT WEIGHT/FOOT SIZE OF HOLE Refer to Monument Butte Field SOP's Drilling Program/Casing Design Inland Production Company proposes to drill this well in accordance with the attached exhibits. The Conditions of Approval for Application of Permit to Drill are also attached. RECEIVED JUL 0 3 2000 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any June 28, 2000 Regulatory Technician SIGNED Jovce McGough

Application approval does not warrant or certify that the applicant holds legal or equitable title to the strict of the strict would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL AT ANY:

Assistant Field Manager

*See Instructions On Reverse Side

Mineral Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COAs Page 1 of 3 Well No.: Ashley Federal 16-12

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: <u>Inland Production Company</u>
Well Name & Number: Ashley Federal 16-12
API Number: <u>43-013-32178</u>
Lease Number: <u>U -74826</u>
Location: SESE Sec. 12 T. 9S R. 15E
Agreement: Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



Well No.: Ashley Federal 16-12

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ±980 ft.

COAs Page 3 of 3

Well No.: Ashley Federal 16-12

SURFACE USE PROGRAM Conditions of Approval (COAs)

Location Reclamation:

All seeding for reclamation operations at this location shall use the following seed mixture:

black sage Artemisia nova 4 lbs/acre shadscale Atriplex confertifolia 4 lbs/acre blue gramma grass Bouteloua gracilis 4 lbs/acre

If the seed mixture is to be aerially broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Immediately after construction the stockpiled top soil will be seeded and the seed worked into the soil by "walking" the pile with caterpillar tracks.

Other Additional Information:

Installation of the surface gas line will follow the edge of the existing roadways without interfering with normal travel and maintenance of the roadway.

Installation of the surface gas line will follow the conditions of approval for burrowing owl, sage grouse, and mountain plover the same as for development and drilling of the well.

If this is a producing well the pump unit motor will be multi cylinder or equipped with "hospital type" muffler to reduce noise to nesting golden eagles in the area.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	INLAND	PRODUC'	TION CO	MPANY		
Well Name:	ASHLEY	<u>UNIT 16-</u>	12			
Api No 43-013-321	.78	LE	ASE TYP	E: <u>FE</u>	DERAL	
Section 12 Towns	hip <u>09S</u>	_Range	15E	_County _	DUCHES	NE
Drilling Contractor	LEON ROSS	DRILLING	<u> </u>	RIG #	14	
SPUDDED:						
Time	01/25/2001 5:00 AM DRY					
Drilling will commence	· · · · · · · · · · · · · · · · · · ·					
Reported by	PAT WISENE	R				
Telephone #	1-435-823-746	8		· · ·		
Date 01/25/2001		Signed:		CHD		

FORM 3160-5 (June 1990)

"NITED STATES MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-01
Expires: March 31, 1993

5.	Lease	Designation	and	Serial	No

SUNDRY NOTICES AND	REPORTS ON WELLS	 Lease Designation and Serial No. # U-74826
Do not use this form for proposals to drill or to deep	pen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
• •	OR PERMIT -" for such proposals	NA
		7. If Unit or CA, Agreement Designation
SUBMIT IN	TRIPLICATE	# Ashley
1. Type of Well		
X Oil Gas		8. Well Name and No.
Well Well Other		# Ashley Fed. 16-12
		9. API Well No.
2. Name of Operator INIT AND DECOMPANY		# 43-013-32178
INLAND PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area
 Address and Telephone No. Rt. 3 Box 3630, Myton Utah, 84052 435-64 	, 16_3721	# Ashley Fed. 11. County or Parish, State
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)	10-3721	11. County of Parish, State
915' FSL & 646' FEL SE/SE Sec.12,	T9S, R15E	# Duchesne, Utah.
710 10D & 010 1DD	150,11102	" Buenesne, Otali.
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT. OR OTHER DATA
TYPE OF SUBMISSION		OF ACTION
Notice of Intent	Abandonment	Change of Plans
Cubanana Baran	Recompletion	New Construction
X Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
- mai risandonimiem ristice	X Other Spud Notice	Dispose Water
	A State Space 110tice	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all pertinent detail ally drilled, give subsurface locations and measured and true vertical depth		
0 1/01/01 1/07/10		
On 1/24/01. MIRU Ross #14. Drill 30		•
305.24/KB On 1/29/01 cemented wit	h, 145 sks of Class "G" w/ 2% CaC	CL2 + 1/4# sk Cello-Flake Mixed @
15.8 ppg > 1.17 cf/sk yeild. 3 bbls cen		\smile
toto ppg - 1117 on sk y one. 5 ook oon	ioni rotatnoa to sarrace. W SS.	
		the state of the s

INLAND PRODUC ON COMPANY - CASING & CEMLAT REPORT

LAST CASIN	IG <u>8 5/8"</u>	SET A	T 305.24		OPERATOR	<u></u>	Inland Pro	duction Co	mpany
DATUM	10' KB				WELL	Ashley Fe	deral 16-12	2-9-15	
DATUM TO	CUT OFF C	ASING			FIELD/PROS	SPECT _	Monumen	t Butte	
DATUM TO	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#		Ross #14	
TD DRILLER	300'	LOGGE	R						
HOLE SIZE	12 1/4	<u> </u>							
LOG OF CA	SING STRIN	IG:			·			T	
PIECES	OD	ITEM - N	MAKE - DESCI	RIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING JT	•						3.7
					ļ				
			shjt						
		WHI - 92 csg					8rd	Α	0.95
7	8 5/8"	Maverick ST			24#	J-55	8rd	Α	293.39
		1	GUIDE	shoe			8rd	Α	0.9
CASING INV			FEET	JTS	TOTAL LEN		RING		298.94
TOTAL LEN			298.94		LESS CUT OFF PIECE				3.7
LESS NON (5.55		PLUS DATU		T OFF CSG		10
PLUS FULL		JU1	0		CASING SET DEPTH			305.24	
TOTAL 000	TOTAL	TUDDO	293.39		-{}				
TOTAL CSG	. DEL. (W/O	THRUS)	293.39	7	_∫ COMPAF	RE			
TIMING BEGIN RUN			1ST STAGE SPUD	01/24/2001	COOD CIDO	TUDU JOE			•
CSG. IN HO			5:00pm	01/24/2001	GOOD CIRC			·	
BEGIN CIRC			3.00pm		RECIPROCA			4	ET OTDOKE
BEGIN PUM					DID BACK P			_THRU	FT STROKE
BEGIN DSPI					BUMPED PL		E HOLD ? -	180	DCI
PLUG DOW			Cemented	01/29/2001				100	PSI
CEMENT US			Johnshied	CEMENT CO	MPANY-	BJ	·		
	# SX			CEMENT TYPE					-
1	145	Class "G" w/	2% CaCL2 + 1				.17 cf/sk vie	ld	
						g toto ppg t	ook yio		
				····					
CENTRALIZ	ER & SCRA	TCHER PLAC	EMENT			SHOW MAK	(E & SPACIN	NG	
			nd & third for	3			2.7.011		· · · · · · · · · · · · · · · · · · ·
		•							· · · · · · · · · · · · · · · · · · ·
									

DATE <u>01/29/2001</u>

COMPANY REPRESENTATIVE Pat Wisener

STATE OF UTAH DIVISION OF OIL, GAS AND MINING **ENTITY ACTION FORM - FORM 6** OPERATOR: INLAND PRODUCTION COMPANY

ADDRESS: RT. 3 BOX 3630

MYTON, UT 84052

OPERATOR ACCT. NO N5160

FEB-15-01 EFFECTIVE SPUD MELL NAME WELL LOCATION APINC SER ACTON CURRENT DATE DATE 됟 CO SC RG COUNTY CM YATEVE ENTITYNG CODE B 01/24/2001 15E January 24, 2001 12:55 12 95 Duchesne Ashley #16-12 SE/SE 99999 12419 43-013-32178 KELL 1 COLIVENTS 2-15-01 골 SPJD **EFFECTIVE** WELLLOCATION WELL NAL'E NEW. API L JUSER ACTION COUNTY DATE DATE 20 SC TP RG CCDE EPITITY NO. ENTITY NO. INLAND PRODUCTION B 01/30/2001 January 30, 2001 95 15E Ashley #5-12 SW/NW 12 Duchesne 43-013-32181 99999 12419 A WELL 2 COVAMENTS 2-15-01 PEFFECTIVE SPUD WELL LOCATION WELL NAI/S API NUMBER CURRENT HELY **ACTION** DATE COUNTY DATE sc RG QQ EXTITY NO CODE ENTITY NO. 3 02/05/2001 February 5, 2001 **9S** 17E Lone Tree #10-16-9-17 SW/SE 16 **Duchesne** 8 43-013-32087 12417 × 99999 WELL 3 COLUMENTS: EFFECTIVE SPUD WELL LOCATION APIN JAIBER WELLNAME ACT:ON CURRENT KEY. CCUNTY DATE RG FAX QQ SC **ENTILA YO** ENTITY NO CCDE \mathcal{B} 17E February 7, 2001 02/07/2001 SW/SE 16 98 Duchesne Lone Tree #15-16-9-17 8 43-013-32089 Ā 99999 12417 WELL 4 COMMENTS 435 2-15-01 646 **EFFECTIVE** SPUD WELL LOCATION WELLNAME AP NUMBER ACTION CURRENT NE/A DATE DATE CQ sc COUNTY ENTITY NO. CODE ENTITY NO. 3031

WELL SCORPLENTS

ACTION CODES (Seemstructions on back of form) A - Establish new easity for new well (single we'ldely)

- B Add new well to sousting easily (group or smill 49%)
- C Re-assign wall from one existing entity to another existing entity
- O Re-assign was from one existing entity to a new entity
- E Coner (explain in comments section)

Production Clerk

Keb5 a S. Jores

February 15, 2001

NGTE: Use COMMENT section to explain why each Adem Code was selected

FORM 3160-5

NITED STATES

FORM APPROVED

Budget E	sureau No.	1004-0135
Evniree	March 31	1993

June 1990)	DEPARENT OF THE INTERIOR	Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993
		5. Lease Designation and Serial No.
SUN	DRY NOTICES AND REPORTS ON WELLS	# UTU-74826
o not use this form for	proposals to drill or to deepen or reentry a different reservoir.	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR PERMIT -" for such proposals	NA NA
		7. If Unit or CA, Agreement Designation
	SUBMIT IN TRIPLICATE	# Ashley
Type of Well		
X Oil	Gas	8. Well Name and No.
Well	Well Other	# Ashley Fed. 16-12
		9. API Well No.
Name of Operator		# 43-013-32178
INLAND PRODU	CTION COMPANY	10. Field and Pool, or Exploratory Area
. Address and Telephone No.		# Ashley
Rt. 3 Box 3630, M	yton Utah, 84052 435-646-3721	11. County or Parish, State
Location of Well (Footage, Sec	, T., R., m., or Survey Description)	
915.2' FSL & 645.	7' FE SE/SE Sec.12, T9S, R15E	# Duchesne, Utah.

12. CHECK APPROPRIATE BOX(S)	CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA					
TYPE OF SUBMISSION	TYPE OF ACTION					
X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Weekly Status	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				

On 2/20/01 MIRU Union # 14. Set equipment. Nipple up BOP's. Test BOP's, Choke manifold, Kelly, TIW. To 2,000 psi. Test 85/8" csgn to 1,500 psi. State office of DOGM, & Vernal office of the BLM were notifed of the test. . Tag cement top @ 253'. Drill out cement & shoe. Drill 77/8" hole with air mist to a depth of 3,822'. TOH with drill string and BHA. PU & MU bit #2, MM & BHA. Drill 77/8" hole with water based mud to a depth of 5969'. Lay down drill string. Open hole log. PU & MU Guide shoe, 1 it 51/2" csg, Float collar & 134 jt's J-55 15.5 # 51/2" csgn. Set @ 5950'KB. Cement with 275 sks Premlite II W/ .5% SM, 10% gel, 3#/sk BA 90, 3#/sk kolseal, 3% KCL, 1/4#/sk C.F., .05#/sk SF mixed @ 11.0 ppg W/ 3.43 cf.sk yield. Tail in W/ 450 sks 50/50 poz W/ 3% KCL, 1/4#/sk C.F., 2% gel, .3% SM, .05#/sk SF mixed @ 14.4 ppg W/ 1.24 cf.sl yield. Had good returns throughout job W/ est 19 bbls dye wtr to sfc. Plug down @ 10:15 AM 2/25/01. Release rig @ 2:00 PM 2/25/01. WOCT at present time. RECEIVED

FEB 2 7 2001

	DIVISION OF			
14. I hereby certify that the foregoing is true and correct			OIL, GAS AND MINING	
Signed Law Suy	Title	Completion foreman	Date	2/26/01
Gary Dietz				
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:				

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

INLAND PRODUC" N COMPANY - CASING & CEME' REPORT

			5 1/2	CASING SET	AT	5949.71'			
LAST CASIN	IG 8 5/8"	SET A	T 305.24		OPERATOR	₹	Inland Pro	duction Con	npany
DATUM	10' KB				WELL	Ashley Fe	deral 16-12	-9-15	
DATUM TO	CUT OFF CA	ASING			FIELD/PRO	SPECT	Monument	t Butte	
DATUM TO I	BRADENHE	AD FLANGE			CONTRACT	OR & RIG#		Union #14	
TD DRILLER	5969'	LOGGE	R 5977 '						
HOLE SIZE	7 7/8	B							
		,							
LOG OF CAS	SING STRIN	IG:							
PIECES	OD	ITEM - N	MAKE - DESCI	RIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		LANDING J	<u></u>						14
134	5 1/2"	Maverick LT	& C casing		15.5#	J-55	8rd	Α	5896.0
		Float collar					8rd	Α	0.6
1	5 1/2"	Maverick LT	& C casing		15.5#	J-55	8rd	Α	42.42
	 	Guide shoe					8rd	Α	0.6
CASING INV	ENTORY B	AL.	FEET	JTS	TOTAL LENGTH OF STRING				
TOTAL LENG	GTH OF STE	RING	5953.71	135	LESS CUT OFF PIECE				
LESS NON (CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG				1(
PLUS FULL	JTS. LEFT (OUT	85.73		CASING SET DEPTH 5				5949.71
	TOTAL		6024.19	137	٦				
TOTAL CSG	. DEL. (W/O	THRDS)	6024.19	137	COMPARE				
TIMING			1ST STAGE		_				
BEGIN RUN	CSG.		4:45 AM		GOOD CIRC THRU JOB yes				
CSG. IN HOI	<u>LE</u>		7:30 AM		Bbls CMT C	IRC TO SUR	FACE	19 bbls dye w	tr
BEGIN CIRC	,		7:35 AM		RECIPROCA	ATED PIPE I	OR <u>10 min</u>	s THRU 8'	FT STROKE
BEGIN PUM	P CMT		8:56 AM	9:17 AM	DID BACK F	PRES. VALVI	E HOLD ? _	YES	·
BEGIN DSPL	CMT			9:42 AM	BUMPED PI	LUG TO		1450	PSI
PLUG DOW	<u> </u>			10:09 AM	<u> </u>				·
CEMENT US	ED			CEMENT CO	MPANY-	BJ Servi	ces		
STAGE	# SX			CEMENT TYP	E & ADDITIV	/ES			
1	275	Premlite II W	// .5% SMS, 10	% gel, 3#/sk E	3A90, 3#/sk k	olseal, 3% K	CL, 1/4#/sk (C.F., .05#/sk st	aticfree
		mixed @ 11.	0 ppg W/ 3.43	cf/sk yield					
2	450	50/50 poz W	/ 3% KCL, 1/4#	#/sk C.F., 2% (gel, .3% SMS	, .05#/sk sta	icfree mixed	@ 14.4 ppg V	// 1.24
		cf/sk yield		RECE	IVEC)			
		TCHER PLAC					E & SPACIN	G	
One on midd	le of first jt, o	one on collar o	of second & thi	rdjts, सि<u>ल्</u>टि e∦e	ery (100 collar	r for a total o	f 20.		
<u> </u>	<u></u>			DIVISIO					
				OIL, GAS A	ND MINING	3			

DATE <u>2/25/01</u>

COMPANY REPRESENTATIVE Gary Dietz

FORM 3160-5 (June 1990)	UNITE! DEPARTMENT BUREAU OF	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.				
	SUNDRY NOTICES AND REPOR	LS	5. Lease Designa			
Do not	use this form for proposals to drill o Use "APPLICATION FOR F		6. If Indian, Allottee or Tribe Name NA			
1 T CW 11	SUBMIT IN TRI	PLICATE		7. If Unit or CA, Ashley Uni	Agreement Designation	
1. Type of Well Oil	Gas			8. Well Name and	d No.	
X Well	Well Other				nit 16-12-9-15	
2. Name of Ope	erator			9. API Well No. 43-013-32	2178	
	Inland Production Company	<i>I</i>		10. Field and Poo	l, or Exploratory Area	
3. Address and	Telephone No. Route #3 Box 3630 M	vton. Utah 846	052 435-646-3721	Ashley Fig 11. County or Par		
	Well (Footage, Sec., T., R., m., or Surve a 645.7 FEL SE/SE Section 12, T9S, R15E	y Description)			County, Utah	
	PPROPRIATE BOX(s) TO INDICATE E OF SUBMISSION	NATURE OF	NOTICE, REPORT, OR OTHER DA	ATA		
	Notice of Intent		donment	Change of		
	X Subsequent Report	_	mpletion ging Back	New Cons	truction ine Fracturing	
		Casin	g Repair	☐ Water Shu	it-Off	
	Final Abandonment Notice		ing Casing · Status report	Conversio Dispose W	n to Injection /ater	
		_		(Note: Report results of	f multiple completion on Well letion Report and Log form.)	
proposed work. this work.)* Status Subject well had and sand plugs	oposed or Completed Operations (Clean If well is directionally drilled, give subsequently of the second of the sec	time (10/01. A total of the being swab te	ons and measured and true vertical de period 3/12 of five Green River intervals were pe	epths for all markers a /01 thr	nd zones pertinent to ough 3/18/01.	
14. I hereby cer Signed	tify that the foregoing is true and correct Gary Dietz	Title	Completion Foreman	Date	19-Mar-01	
Approved b	of approval, if any:	Title		Date		
Title 18 U.S.C. Stalse, fictitious of	Section 1001, makes it a crime for any or fraudulent statements or representation	person knowing ons as to any m	gly and willfully to make to any depa atter within its jurisdiction.	artment or agency of t	he United States any	
		*See Instruction	on on Reverse Side	- 17	with the second to be seen and	

DIVISION OF OIL GAS AND MINING

FORM 3160-5 UNITED STATES FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 Lease Designation and Serial No. **SUNDRY NOTICES AND REPORTS ON WELLS** UTU-74826 Do not use this form for proposals to drill or to deepen or reentry a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Ashley Unit 1. Type of Well 8. Well Name and No. Oil Gas Ashley Unit 16-12-9-15 Well Well Other 9. API Well No. 2. Name of Operator 43-013-32178 10. Field and Pool, or Exploratory Area **Inland Production Company** 3. Address and Telephone No. **Ashley Field** Route #3 Box 3630 Myton, Utah 84052 435-646-3721 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., m., or Survey Description) **Duchesne County, Utah** 915.2' FSL & 645.7 FEL SE/SE Section 12, T9S, R15E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection X Other Status report Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Status report for 3/19/01 time period through 3/25/01. Subject well had completion procedures initiated on 3/10/01. A total of five Green River intervals were perforated and hydraulically fractured. Bridge plugs and sand plugs were removed from wellbore. Zones were swab tested for cleanup. Production equipment was ran in well. Well began producing on pump on 2/20/01 RECEIVED MIND 7 7 2001 DIVISION OF OIL. GAS AND MINING 14. I hereby certify that the foregoing is true and correct Signed Title **Completion Foreman** Date 26-Mar-01 Gary Dietz

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Date

Title

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(This space for Federal or State office use)

Conditions of approval, if any:

Approved by

CC: Utah DOGM



April 17,2001

State of Utah, Division of Oil, Gas and Mining Attn: Ms. Carol Daneils P.O. Box 145801 Salt Lake City, Utah 84144-5801

Attn:

Ms. Carol Daneils

Re:

Ashley Federal 16-12-9-15 SE/NE Sec.12, T9S, R15E Duchesne, Country UT

Dear Ms. Carol Daneils

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 893-0102 ext. 1441

Sincerely,

Cyndee Miller Operations Secretary

Enclosures

CC:

Bureau of Land Management Vernal District Office, Division of Minerals Attn: Edwin I. Forsman 170 South 500 East

Well File – Denver Well File – Roosevelt Patsy Barreau/Denver Bob Jewett/Denver

Vernal, Utah 84078

FORM 3160-4 (July 1992)

36. I hereby certify that

SIGNED

SUBMIT IN DUPLICATE* FORM APPROVED

(See other instructions ons

OMB NO. 1004-0137

UNITED STATES Expires: February 28, 1995 reverse side) DEPARTMENT OF THE INTERIOR LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** UTU - 74826 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **WELL COMPLETION OR RECOMPLETION REPORT AND LOG*** NA 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME WELL X ASHLEY 1b. TYPE OF WELL 8. FARM OR LEASE NAME, WELL NO. NEW WORK PLUG DIFF Х DEEPEN WELL OVER Other **ASHLEY 16-12** BACK RESVR 2. NAME OF OPERATOR 9. APLWELL NO. **INLAND RESOURCES INC** 43-013-32178 3. ADDRESS AND TELEPHONE NO. 10 FIFLD AND POOL OR WILDCAT 410 17th St. Suite 700 Denver, CO 80202 **ASHLEY** 4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*) 11. SEC., T., R., M., OR BLOCK AND SURVEY At Surface 915' FSL & 646' FEL (SE SE) SECTION 12, T9S, R15E SEC. 12-T9S-R15E At top prod. Interval reported below At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE 07/13/00 43-013-32178 UT **DUCHESNE** 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18 ELEVATIONS (DF RKB RT GR ETC.)* 9. ELEV. CASINGHEAD 01/24/01 02/24/01 03/20/01 6066' GR 6076' KB 6067' 20. TOTAL DEPTH MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 3. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 5889' Х 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Green River No 26. TYPE ELECTRIC AND OTHER LOGS RUN COL/CCL/GR- 3-15-01 27. WAS WELL CORED DIGL/SP/GR TD to surface casing, CDL/CNL/GR/CAL TD to 3000' - 3 -/2-0 No CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT DEPTH SET (MD) TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED HOLE SIZE 8-5/8 305.24 24# 12-1/4 145 sks Class "G: CaL2 /w 1.17 cf/sk yld 5-1/2 15.5# 5949.71 7-7/8 275 sks Prem Lite II / w 3.43 cf/sk vld 450 sks 50/50 Poz / w 1.24 cf/sk yld LINER RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) K 2-7/8 EOT @ TA @ 5743.91 5641.48 31. PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. INTERVAL SIZE DEPTH INTERVAL (MD) NUMBER AMOUNT AND KIND OF MATERIAL USED (GB6 sds) 4308-4316' & 4331-4338 0.38 60 4308-4316' & 4331-4338 w/ 82,400# 20/40 snd in 583 bbls fluid (PB-10 sds) 4546-4556' 0.38 40 4546' - 4556' w/ 48,000# 20/40 snd in 401 bbls fluid 0.38 44 (D2sds) 4838-4844' & 4868-4873' 4838-4844' & 4868-4873 w/ 46,000 # 20/40 snd in 412 bbls fluid (C sds) 4948-4956' 0.38 32 4948-4956 (B2 sds) 5047-5086° 0.38 48 5047-5086 w/ 112,000 # 20/40 snd in 752 bbls fluid (CP-.5 sds) 5664-5669' 0.38 20 5664-5669 w/ 25,000 # 20/40 snd in 287 bbls fluid 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump WELL STATUS (Producing or shut-in) 3/20/01 2-1/2" x 1-1/2" x 15' RHAC Pump **PRODUCING** DATE OF TEST HOURS TESTED CHOKE SIZE OIL-BBLS GAS--MCF WATER-BBL GAS-OIL RATIO PROD'N FOR TEST PERIOD 10 day ave 25 56.4 34.3 FLOW TUBING PRESS CASING PRESSURE OIL-BBI. GAS--MCF WATER-BBL. CALCULATED OIL GRAVITY-API (CORR.) 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold & Used for Fuel 35. LIST OF ATTACHMENTS Logs In Item #26

mplete and correct as determined from all available records

Manager, Development Operations

4/13/01

DATE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. GEOLOGIC MARKERS recoveries); FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. TOP NAME TRUE VERT. DEPTH MEAS. DEPTH **ASHLEY 16-12** Garden Gulch Mkr 3747 Garden Gulch 2 4084 Point 3 Mkr 4391 X Mkr 4600 Y-Mkr 4636 Douglas Creek Mkr 4749 BiCarbonate Mkr 4989 B Limestone Mkr 504-95 Castle Peak 5652 Basal Carbonate Total Depth (LOGGERS 5977

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Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

	•				
	,				
UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
•	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553 [.]	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013 [.]	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255 020309D	40652	67549	74868	79017	
020309D 022684A	40894	67586	74869	79831	
022084A 027345	41377 44210	67845	74870	79832	
027343 034217A		68105	74872	79833 [,]	
034217A 035521	44426 44430	68548	74970	79831	
035521 035521A	45431	68618	75036	79834	
033321A 038797	·	69060	75037	80450	
058149	47171	69061	75038	80915	
058149 063597A	49092	69744	75039	81000	
075174	49430 49950	70821	75075		
096547	50376	72103 72104	75078		·
096550		72104 72105	75089		
090330	50385	72105	75090		
	50376	72106	75234		
10760	50750	72107	75238		
11385	51081	72108	76239		
13905	52013	73086	76240		
	52018	73087	76241		
15392	58546	73807	76560		

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OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below ha	9/1/2004					1			
FROM: (Old Operator):				TO: (New O	perator):				1
N5160-Inland Production Company				N2695-Newfie	ld Production	n Compan	y		
Route 3 Box 3630					Box 3630				
Myton, UT 84052				Myton,	UT 84052				İ
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				
CA	No.			Unit:		AS	SHLEY		7
WELL(S)									1
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	1
					NO	TYPE	TYPE	STATUS	上
ASHLEY 10-10-9-15	10			4301332291		Federal	ow	P	┸
ASHLEY 1-10-9-15	10			4301332293	1	Federal	WI	Α	L
ASHLEY 1-11-9-15	11			4301332213	12419	Federal	WI	A	
ASHLEY 2-11-9-15	11			4301332214	12419	Federal	WI	A	Τ
ASHLEY 7-11-9-15	11	090S	150E	4301332215	12419	Federal	ow	TA	T
ASHLEY 8-11-9-15	11	090S	150E	4301332216	12419	Federal	OW	P	Τ
ASHLEY 10-11-9-15	11	090S	150E	4301332217	12419	Federal	OW	P	
ASHLEY 9-11-9-15	11	090S	150E	4301332248	12419	Federal	WI	A	Ì
ASHLEY 15-11-9-15	11	090S	150E	4301332249	12419	Federal	WI	Α	T
ASHLEY 16-11-9-15	11	090S	150E	4301332250	12419	Federal	ow	P	
ASHLEY 3-11-9-15	11	090S	150E	4301332294	12419	Federal	OW	P	T
ASHLEY U 8-12	12	090S	150E	4301332165	12419	Federal	ow	P	丅
ASHLEY U 6-12	12	090S	150E	4301332170	12419	Federal	OW	P	†
ASHLEY U 9-12	12	090S	150E	4301332171	12419	Federal	WI	Α	
ASHLEY U 10-12	12			4301332172		Federal	ow	P	1
ASHLEY U 12-12	12	090S	150E	4301332174		Federal	ow	P	1
ASHLEY U 13-12	12			4301332175		Federal	ow	P	T
ASHLEY U 15-12	12			4301332177		Federal	WI	A	T
ASHLEY U 16-12	12			4301332178		Federal	ow	P	十
ASHLEY U 5-12	12			4301332181		Federal	WI	A	\top
							1	T	
									1

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on:

9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah:

YES Business Number: 755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	
6b. Inspections of LA PA state/fee well sites complete on:	waived	
7. Federal and Indian Lease Wells: The BLM and or t	he BIA has appro	oved the merger name change
or operator change for all wells listed on Federal or Indian leas		BLM BIA
0 D.J. 1 1 1 1 1 1		
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operators.	or for wells listed on	: n/a
The BENT of Bill has approved the successor of time operation	or for wens nated on	. <u>IV</u> a
9. Federal and Indian Communization Agreement		
The BLM or BIA has approved the operator for all wells list	ted within a CA on:	na/
10. Underground Injection Control ("UIC") The	Division has approv	ved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	ne water disposal we	ll(s) listed on: <u>2/23/2005</u>
DATA ENTRY:		
1. Changes entered in the Oil and Gas Database on:	2/28/2005	
2. Changes have been entered on the Monthly Operator Chang	e Spread Sheet on:	2/28/2005
2. Changes have been entered on the Nionemy Operator Chang	e Spread Sheet on:	2/28/2003
3. Bond information entered in RBDMS on:	2/28/2005	
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005	
5. Injection Projects to new operator in RBDMS on:	2/28/2005	
6. Receipt of Acceptance of Drilling Procedures for APD/New or	n:	waived
FEDERAL WELL(S) BOND VERIFICATION:		
1. Federal well(s) covered by Bond Number:	UT 0056	
INDIAN WELL(S) BOND VERIFICATION:		
1. Indian well(s) covered by Bond Number:	61BSBDH2912	
	010000112712	
FEE & STATE WELL(S) BOND VERIFICATION:		
1. (R649-3-1) The NEW operator of any fee well(s) listed covered	ed by Bond Number	61BSBDH2919
2. The FORMER operator has requested a release of liability from	n their bond on:	n/a*
The Division sent response by letter on:	n/a	
LEASE INTEREST OWNER NOTIFICATION:		
3. (R649-2-10) The FORMER operator of the fee wells has been	contacted and inform	ned by a letter from the Division
of their responsibility to notify all interest owners of this change		n/a
COMMENTS:		
*Bond rider changed operator name from Inland Production Comp	any to Newfield Pro	duction Company - received 2/23/05

DEPARTMENT OF NATURAL RESOURCES DIVISION OF DILL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS De not use this form for proposals to drill new wells, significantly deepen colding wells below current bettom-hold deeply, receiver plagged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DILLL form for such proposals to drill new wells, significantly deepen colding wells below current bettom-hold deeply, receiver plagged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DILLL form for such proposals to drill new wells, significantly deepen colding wells below current bettom-hold deeply receiver plagged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DILLL form for such proposals to drill new wells, significantly deepen colding wells below current bettom-hold deeply receiver plaged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DILL form for such proposals to drill new wells. State to drill form the such proposals to drill new well and the proposal to drill new well and the proposal to drill new well and the proposal to drill new yellows. The proposal to drill new well and the proposal to drill new well and the proposal to drill new well and the proposal to drill new yellows. The proposal to drill new well and the proposal to drill new yellows. The proposal to drill new well and the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the proposal to drill new yell of the propos		STATE OF UTAH		FORM 9				
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Newfield Production Company

16-12-9-15 Ashley

Procedure for: OAP B2sand (tubing frac)

Well Status: See attached Wellbore Diagram

AFE # Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com

mobile 720-233-1280 office 303-383-4117

PROCEDURE

Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer

2 RU wireline unit. Make 4-3/4" gauge ring run to +/- 5,860
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

82 5075-5080 3spf 120deg phasing

- PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
- 4 Set RBP @ +/- 5,130 and test to 4,000psi. PUH with packer to +/- 5,025
- *** Please note breakdown pressures if it has is not already broke down. I believe this zone was either understimulated or not stimulated at all during original completion due to design. Thank you.
- 5 RU frac equip. Frac the **B2** down tubing w/15,000# 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 6 Flowback well immediately @ 3-4 BPM until dead.
- 7 Release Packer and RBP.POOH laying down workstring, packer, and RBP.
- 8 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 9 Place SN @ ± 5675 and set TAC at ±5641' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- PU and RIH with a 2-1/2" x 1-3/4" x 17' RHAC pump, 4 x 1-1/2" weight rods, 30 x 3/4" guided rods, 98 x 3/4" slick rods, 93 x 7/8" guided rods, Space out with pony rods as necessary.
- 11 PWOP and track results for one month.

Ashley Federal Unit #16-12-9-15

Initial Production: 56.4 BOPD.

Spud Date: 1/24/2001

Put on Production: 3/20/2001 25.0 MCFD, 34.3 BWPD GL: 6066' KB: 6076' Wellbore Diagram SURFACE CASING FRAC JOB CSG SIZE: 8-5/8' 3/12/01 5664'-5669' Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-GRADE: J-55 25 fluid. Treat at 2100 psi @ 23 BPM. WEIGHT: 24# ISIP 2375 psi. LENGTH: 7 jts. (305.24') 3/13/01 4948'-5086' Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking HOLE SIZE: 12-1/4" I-25 fluid. Treat at 1575 psi @ 29.5 CEMENT DATA: 145 sxs Class "G" cmt BPM. ISIP 1850 psi. 3/14/01 4838'-4873' Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi. 3/15/01 4546'-4556' Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi. PRODUCTION CASING 3/16/01 4308'-4338' Frac GB-6 sands as follows: CSG SIZE: 5-1/2' Frac with 82,400# 20/40 sand in 583 GRADE: J-55 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi. WEIGHT: 15.5# 10/14/02 Pump Change. Update rod and tubing LENGTH: 136 jts. (5949.71') HOLE SIZE: 7-7/8" 8/16/03 Pump Change. TOTAL DEPTH: 5969' 5-5-05 Pump Change. CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ. CEMENT TOP AT: ? per CBL 4308'-4316' SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 175 jts (5631.48') TUBING ANCHOR: 5641.48' NO. OF JOINTS: 1 jts (32.55') 4331'-4338' SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5675.13' KB NO. OF JOINTS: 2 jts (65.11') 4546'-4556' TOTAL STRING LENGTH: EOT @ 5743.91' 4838'-4844' SUCKER RODS 4868'-4873' POLISHED ROD: 1-1/2" x 22" SUCKER RODS: 2'x7/8" pony rod, 6'x 3/4" pony, 89-7/8" scraper rods, 4-3/4" 4948'-4956' scraper rods, 98-3/4" plain rods, 30-3/4" scraper rods, 4-1 1/2" K-bars PUMP SIZE: 2-1/2" x 1-1/2" x 12' X 17' RHAC Megyver STROKE LENGTH: 62" 5074'-5086' PUMP SPEED, SPM: 5 Anchor @ 5641' LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL PERFORATION RECORD 5664'-5669' 4331'-4338' 4 JSPF 28 holes 4546'-4556' SN @ 5675' 4 JSPF 40 holes 4838'-4844' 4868'-4873' 4 JSPF 20 holes EOT @ 5744' 4948'-4956' 4JSPF 32 holes 5074'-5086' 4 JSPF 48 holes 5664'-5669' 4JSPF 20holes **NEWFIELD** Top of Fill: 5860' PBTD @ 5899' SHOE @ 5950 **Ashley Federal #16-12-9-15** 915' FSL & 646' FEL TD @ 5969' NWSE Section 12-T9S-R15E Duchesne Co, Utah API #43-013-32178; Lease #UTU-74826 KC 7-25-05

STATE OF UTAH

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SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 12/03/2010 CHANGE WELL STATUS PRODUCTION (START/STOP) WATER SHUT-OFF DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation: B2 5075-5080' 3 JSPF 15 holes NAME (PLEASE FRINT) LUCY Chavez-Naupoto TITLE Administrative Assistant TITLE Administrative Assistant LIGOGRAP.			PLANS			=
CHANGE WELL STATUS PRODUCTION (STARTISTOP) WATER SHUT-OFF Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: - 12/03/2010 CONVERT WELL TYPE RECOMPLETE- DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation: B2 5075-5080' 3 JSPF 15 holes NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant Administrative Assistant 12/00/2010 TITLE Administrative Assistant 12/00/2010 TITLE Administrative Assistant 13/00/2010 TITLE		CHANGE TUBING		PLUG AND A	BANDON	VENT OR FLAIR
Date of Work Completion: CommingLe PRODUCTION (STARTSTOP) WATER SHUT-OFF		CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL
12/03/2010 COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL STRE OTHER. 12/03/2010 CONVERT WELL TYPE RECLAMATION OF WELL STRE OTHER. 12/03/2010 RECOMPLETE DOPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation: B2 5075-5080' 3 JSPF 15 holes NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant	· L1	CHANGE WELL STATUS		PRODUCTION (START/STOP)		WATER SHUT-OFF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation: B2 5075-5080' 3 JSPF 15 holes NAME (PLEASE PRINT). Lucy Chavez-Naupoto TITLE_Administrative Assistant	Date of Work Completion:	COMMINGLE PRODUCI	NG FORMATIONS	RECLAMATI	ON OF WELL SITE	OTHER: -
The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation: B2 5075-5080' 3 JSPF 15 holes NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant	12/03/2010	CONVERT WELL TYPE		X RECOMPLET	E - DIFFERENT FORMATION	
12/00/2010	The above subject well was rec Formation:	completed and the	•	=		
SIGNATURE DATE 12/09/2010	NAME (PLEASE PRINT) Lucy Chavez-Naupol	TITLE Administrative Assi	istant			
	SIGNATURE			ī	DATE 12/09/2010	

RECEIVED

DEC 1 3 2010

FORM 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31,2010

011100	Lease Seri	5. Lease Serial No.					
SUNDRY	USA UTU-	74826					
Do not use t abandoned w	6. If Indian, A	llottee or Tribe Name.					
SUBMIT IN	7. If Unit or C	7. If Unit or CA/Agreement, Name and/or					
1. Type of Well							
Oil Well Gas Well	Other			8. Well Name	and No.		
2. Name of Operator				ASHLEY U	NIT 16-12		
NEWFIELD PRODUCTION CO 3a. Address Route 3 Box 3630	<u>OMPANY</u>	I		9. API Well N	lo.		
Myton, UT 84052		1 '	lude are code	+501552176			
	Sec., T., R., M., or Survey Descrip	435.646.3721			Pool, or Exploratory Area		
915 FSL 646 FEL	Sec., 1., K., M., or Survey Descrip	tion)		GREATER			
				11. County or	ransh, State		
SESE Section 12 T9S R15E				DUCHESN			
	APPROPRIATE BOX(ES	S) TO INIDICA			OTHER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION			
☐ Notice of Intent	Acidize	Deepen		Production (Start/Resume	e) Water Shut-Off		
Trouce of Intent	Alter Casing	Fracture Treat	_	Reclamation	■ Well Integrity		
Subsequent Report	Casing Repair	New Construc	tion 🔽	Recomplete	Other		
D	Change Plans	Plug & Abanc	lon 🔲	Temporarily Abandon			
Final Abandonment	Convert to Injector	Plug Back		Water Disposal			
The above subject well w Green River Formation: B2 5075-5080' 3 JSPF 1	as recompleted and then pl	aced back on pr	roduction.	The following perforati	ion was added in the		
I hereby certify that the foregoing is	true and	Title		4			
соггесt (Printed/ Typed)Lucv Chavez-Naupoto		Admini	strative Assist	ant			
Signature Signature		Date	auduve ASSIS	Allt	· · · · · · · · · · · · · · · · · · ·		
~		12/09/2	010				
	THIS SPACE FO	R FEDERAL C	R STATE	OFFICE USE			
Approved by			Tista		0-1-		
Approved by Conditions of approval, if any, are attache	d. Approval of this notice does not me	arrant or	Title	<u>_</u>	Date		
certify that the applicant holds legal or eq	uitable title to those rights in the subject		Office				
which would entitle the applicant to cond	act operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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Daily Activity Report

Format For Sundry ASHLEY 16-12-9-15 10/1/2010 To 2/28/2011

11/30/2010 Day: 1

Recompletion

Nabors #814 on 11/30/2010 - MIRUSU. TOOH w/ production. Set RBP. - MIRUSU. RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water. TOOH w/ rods. RU BOP's. Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190'. TOOH w/ tbg. SIFN. - MIRUSU. RU Hot oiler & pump 60 bbls hot water down casing. RD PU. Unseat pump. Flush rods w/ 35 bbls water. TOOH w/ rods. RU BOP's. Release TA. TIH w/ tbg to tag fill @ 5860' (no new fill). TOOH w/ tbg. RU "TS" RBP & TIH w/ tbg to set @ 1190'. TOOH w/ tbg. SIFN. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$9,687

12/1/2010 Day: 3

Recompletion

Nabors #814 on 12/1/2010 - Gyro well. TIH w/ tools. Frac well. Flow well back, Swab well. TOOH w/ tools. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. -RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN. - RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi.

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Daily Cost: \$0

Cumulative Cost: \$45,554

12/2/2010 Day: 4

Recompletion

Nabors #814 on 12/2/2010 - Release tools. TOOH w/ frac string. TIH w/ production. - Thaw well out. Open well w/ 70 psi on tbg. TIH w/ tbg to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbg, SN, 1 jt tbg, 175 jts tbg. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension. - Thaw well out. Open well w/ 70 psi on tbg. TIH w/ tbg to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbg, SN, 1 jt tbg, 175 jts tbg. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension.

Daily Cost: \$0

Cumulative Cost: \$56,879

12/3/2010 Day: 5

Recompletion

Nabors #814 on 12/3/2010 - TIH w/ rods. Put well on pump. - Open well w/ 30 psi on casing. Flush tbg w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report. - Open well w/ 30 psi on casing. Flush tbg w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4- 1-1/2" weight rods, 37- 3/4" guided rods, 98- 3/4" pln rods, 4- 3/4" guided rods, 83- 7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report.

Finalized

Daily Cost: \$0

Cumulative Cost: \$71,802

Pertinent Files: Go to File List



June 28, 2011

Mr. Mark Reinbold State of Utah Division of Oil, Gas and Mining 1594 W North Temple Salt Lake City, Utah 84114-5801

RE:

Permit Application for Water Injection Well

Ashley Federal Unit #16-12-9-15

Monument Butte Field, Lease #UTU-74826

Section 12-Township 9S-Range 15E

Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley Federal Unit #16-12-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg Regulatory Lead

JUL 0 5 2011

DIM OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY Federal Unit #16-12-9-15

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

LEASE #UTU-74826

JUNE 28, 2011

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STATE OF UTAH DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1



OPERATOR	Newfield Production Company				
ADDRESS	1001 17th Street, Suite 2000				
	Denver, Colorado 80202				

Well Name an	d number:		Ashley Fe	deral Unit#	16-12-9-15					
Field or Unit n	ame: Monu	ment B	utte (Green	River)				Lease No.	UTU-7482	26
Well Location:	QQ SI	ESE	section	12	_ township	98	_range	15E	county	Duchesne
Is this applica	tion for expa	nsion o	f an existinເ	project?.			Yes [X]] N o[]		
Will the propo	sed well be u	used fo	" :	Disposal?	Recovery?		Yes []	No [X]		
Is this applica If this applicat has a casing Date of test API number	ion is for an g test been p	existing erform	well,							
Proposed inje Proposed max Proposed inje mile of the we	ximum inject ction zone co II.	ion:		gas, and/or Additional		as require		5-5-2 should		
List of Attachr	nents:		Attachme		· · · · · · · · · · · · · · · · · · ·					
I certify that the Name: Title Phone No.	Eric Sundl Regulator (303) 893-	oerg / Lead	l complete t	o the best o	of my knowl Signature Date					-
(State use on Application ap Approval Date	proved by				·		_ Title	· ·		

Comments:

Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001 Initial Production: 56.4 BOPD, Put on Production: 3/20/2001 GL: 6066' KB: 6076' Proposed Injection 25.0 MCFD, 34.3 BWPD Wellbore Diagram SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 3/12/01 5664*-5669* Frac CP-0.5 sands as follows: GRADE: J-55 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM Top of Cement 180' WEIGHT: 24# ISIP 2375 psi LENGTH: 7 jts. (305.24') Casing Shoe @ 305 4948'-5086' Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking HOLE SIZE:12-1/4" I-25 fluid. Treat at 1575 psi @ 29.5 CEMENT DATA: 145 sxs Class "G" cmt BPM. ISIP 1850 psi 3/14/01 4838'-4873' Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi 3/15/01 4546'-4556' Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM ISIP 2230 psi PRODUCTION CASING 3/16/01 4308'-4338' Frac GB-6 sands as follows: CSG SIZE: 5-1/2" Frac with 82,400# 20/40 sand in 583 GRADE: J-55 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi WEIGHT: 15.5# 10/14/02 Pump Change Update rod and tubing LENGTH: 136 jts. (5949.71') HOLE SIZE: 7-7/8" 8/16/03 Pump Change. DEPTH LANDED: 5949.7' 5-5-05 Pump Change. CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ. 12/01/10 5075-50803 Frac B2 sands as follows: 13435# 20/40 CEMENT TOP AT: 180' sand in 84 bbls Lighting 17 fluid. 12/03/10 Re-Completion - updated rod and tbg **TUBING** SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 175 its (5631.48') TUBING ANCHOR: 5641.5 NO. OF JOINTS: 1 jts (32.55') SEATING NIPPLE: 2-7/8" (1 10') SN LANDED AT: 5676.8' KB NO. OF JOINTS: 2 jts (65.11') Packer @ 4258' TOTAL STRING LENGTH EOT @ 5743 4308'-4316' 4331'-4338' 4546'-4556' 4838'-4844' 4948'-4956' 5075-5080 5074"-5086" PERFORATION RECORD 4308'-4316' 4 JSPF 4331'-4338' 4 JSPF 28 holes 5664'-5669' 4546'-4556' 4 JSPF 40 holes 4838'-4844' 4 JSPF 24 holes 4868'-4873' 4 JSPF 20 holes 4948'-4956' 4JSPF 32 holes 5074'-5086' 4 ISPF 48 holes **NEWFIELD** Top of Fill: 5860 5664'-5669' 4JSPF 20holes PBTD @ 5899' 5075-5080' 3 JSPF 15 holes SHOE @ 5950' TD @ 5969' Ashley Federal 16-12-9-15

915' FSL & 646' FEL SESE Section 12-T9S-R15E Duchesne Co, Utah API #43-013-32178; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
 - 2.1 The name and address of the operator of the project.

Newfield Production Company 1001 17th Street, Suite 2000 Denver, Colorado 80202

A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal Unit #16-12-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal Unit #16-12-9-15 well, the proposed injection zone is from Garden Gulch to Castle Peak (4084' - 5950'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3747' and the TD is at 5969'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal Unit #16-12-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24# surface casing run to 305' KB, and 5-1/2", 15.5# casing run from surface to 5969' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1818 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal Unit #16-12-9-15, for existing perforations (4308' - 5669') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1818 psig. We may add additional perforations between 3747' and 5969'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal Unit #16-12-9-15, the proposed injection zone (4084' - 5899') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

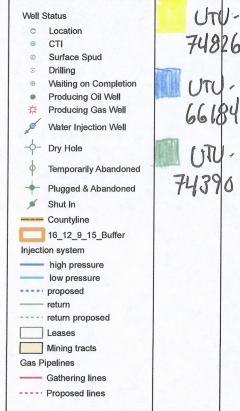
See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

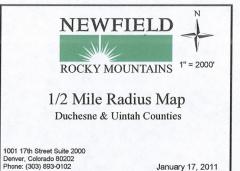
Newfield Production Company will supply any requested information to the Board or Division.

Well Status Location CTI 33-6Y Surface Spud Drilling 13-1 0 D-7 W-1 Dry Hole H-11 UTU-748261-11 Shut In Countyline Injection system high pressure low pressure proposed --- return proposed Leases Mining tracts 16-11 Gas Pipelines Gathering lines ---- Proposed lines 4-14TH 4A-18 L-13 R-13 Q-13 V4-18 UTU-64379 11-18 16-14

ATTACHMENT A



Ashley 16-12 Section 12, T9S-R15E



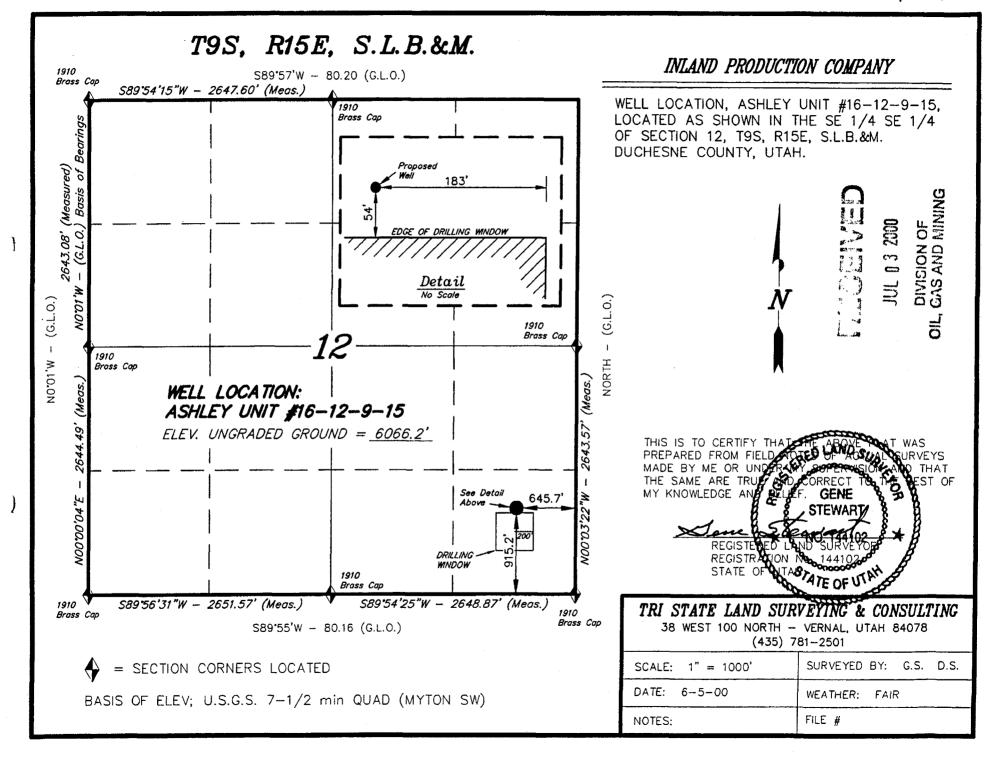


EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S,R15E SLM Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA
2	T9S,R15E SLM Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3 (E2NW, NESW), E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
3	T9S,R16E SLM Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: Lots 1-2 (W2NW), E2NW, NE	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE:	Application for Approval of Class II Injection Well Ashley Federal Unit #16-12-9-15
I hereby	y certify that a copy of the injection application has been provided to all surface owners within a f mile radius of the proposed injection well.
Signed	La Survey
,	Newfield Production Company Eric Sundberg
	Regulatory Lead
Sworn	to and subscribed before me this 26th day of June, 2011.
Notary	Public in and for the State of Colorado: (and icl 7.)
	My Commission Expires
Му Со	mmission Expires: 02/10/2013

Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001 Put on Production: 3/20/2001 GL: 6066' KB: 6076'

> Duchesne Co, Utah API #43-013-32178; Lease #UTU-74826

Wellbore Diagram

Initial Production: 56.4 BOPD,

25.0 MCFD, 34.3 BWPD

SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 3/12/01 5664'-5669" Frac CP-0.5 sands as follows: 25.000# 20/40 sand in 287 bbls Viking I-GRADE: J-55 25 fluid. Treat at 2100 psi @ 23 BPM. Top of Cement 1803 WEIGHT: 24# ISIP 2375 psi. LENGTH: 7 jts. (305.24') Casing Shoe @ 305' 3/13/01 4948'-5086' Frac B-2 & C sands as follows: HOLE SIZE:12-1/4" 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 CEMENT DATA: 145 sxs Class "G" cmt BPM. ISIP 1850 psi. 3/14/01 4838'-4873' Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi. 3/15/01 4546'-4556' Frac PB-10 sand as follows Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi. PRODUCTION CASING 3/16/01 4308'-4338' Frac GB-6 sands as follows: CSG SIZE: 5-1/2" Frac with 82,400# 20/40 sand in 583 GRADE: J-55 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi. WEIGHT: 15.5# 10/14/02 Pump Change. Update rod and tubing LENGTH: 136 jts. (5949.71') detail. HOLE SIZE: 7-7/8" 8/16/03 Pump Change. DEPTH LANDED: 5949.7' 5-5-05 Pump Change. CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ. 12/01/10 5075-5080' Frac B2 sands as follows: 13435# 20/40 CEMENT TOP AT: 180' sand in 84 bbls Lighting 17 fluid. 12/03/10 Re-Completion - updated rod and tbg SIZE/GRADE/WT .: 2-7/8" / J-55 / 6,5# NO. OF JOINTS: 175 jts (5631.48') TUBING ANCHOR: 5641.5' NO. OF JOINTS: 1 jts (32.55') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5676.8' KB NO. OF JOINTS: 2 jts (65.11') 4308'-4316' TOTAL STRING LENGTH: EOT @ 5743' 4331'-4338' 4546'-4556' SUCKER RODS POLISHED ROD: 1-1/2" x 22' 4838'-4844' SUCKER RODS: 1 - 2'x7/8" pony rod, 83-7/8" scraper rods, 4-3/4" 4868'-4873' guided rods, 98-3/4" sucker rods, 37- 3/4" guided rods, 4-1 1/2" K-bars 4948'-4956' PUMP SIZE: 2-1/2" x 1-3/4" x14'X 18' RHAC 5075-50801 STROKE LENGTH: 86" 5074'-5086' PUMP SPEED, SPM: 5 PERFORATION RECORD 4308'-4316' 4 JSPF 32 holes Anchor @ 5641' 4331'-4338' 4 JSPF 28 holes 5664'-5669' 4546'-4556' 4 JSPF 40 holes SN @ 5677' 4838'-4844' 4 JSPF 24 holes EOT @ 5743' 4868'-4873' 20 holes 4948'-4956' 4JSPF 32 holes 5074'-5086' 4 JSPF 48 holes **NEWFIELD** Top of Fill: 5860' 5664'-5669' 4JSPF 20holes PBTD @ 5899' 5075-5080' 3 JSPF 15 holes SHOE @ 5950' TD @ 5969' Ashley Federal 16-12-9-15 915' FSL & 646' FEL SE/SE Section 12-T9S-R15E

CD 6/22/06

Ashley Federal 1-13-9-15

Spud Date: 6/9/05 Initial Production: 17 BOPD, 7 Injection Wellbore MCFD, 110 BWPD Put on Production: 8/8/05 Diagram GL: 6033' KB: 6045' FRAC JOB SURFACE CASING 8/1/05 5760'-5888' Frac CP5 and CP4 sands as follows: CSG SIZE: 8 5/8" 70,609#'s of 20/40sand in 559 bbls lightning 17 frac fluid. Treated @ avg press of 2153, GRADE: J-55 w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc WEIGHT: 24# flush: 5758 gal. Actual flush: 5565 gal. LENGTH: 7 jts. (303,51') Cement Top @ 230' 8/1/05 5576-5690° Frac CP3 and CP1 sands as follows: DEPTH LANDED: 315.36' KB 40,712#'s of 20/40 sand in 388 bbls lightning HOLE SIZE: 12 1/4" 17 frac fluid. Treated @ avg press of 1695, w/avg rate of 24.7 bpm. ISIP 2100 psi. Calc flush: 5574 gal. Actual flush: 5384 gal. CEMENT DATA: 160 sks Class G Mix. Est 3 bbls cement to pit 8/1/05 5296'-5322' Frac LODC sands as follows: 60,602#'s of 20/40 sand in 489 bbls lightning 17 frac fluid. Treated @ avg press PRODUCTION CASING of 1802, w/avg rate of 24.7 bpm. ISIP 2000 psi. Calc flush: 5294 gal. Actual flush: 5027 CSG SIZE: 5 1/2" GRADE: J-55 WEIGHT: 15.5# 8/1/05 4927'-4933' Frac B1 sands as follows: LENGTH: 143 jts. (6057.57') 20,544#'s of 20/40 sand in 283 bbls DEPTH LANDED: 6055,57' KB lightning 17 frac fluid. Treated @ avg press of 1769, w/avg rate of 25 bpm. ISIP 1890 psi. Calc flush: 4925 gal. Actual flush: 4675 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix. Packer @ 4149 CEMENT TOP AT: 230 EOT @ 4153' 8/1/05 4214'-4220' Frac GB6 sands as follows: 24,232#'s of 20/40 sand in 269 bbls lightning 17 frac fluid. Treated @ avg press of 1626, w/avg rate of 25 bpm. ISIP 1850 **TUBING** psi. Calc flush: 4212 gal. Actual flush: 4108 SIZE/GRADE/WT .: 2 7/8" / J-55 / 6.5# NO. OF JOINTS: 132 jts (4132.93') 4214'-4220' 6/6/06 Frac PB10 & PB11 sands as follows: SEATING NIPPLE: 2 7/8" (1.10') 19,190#'s of 20/40 sand in 207 bbls of 4406'-4413' Lightning 17 frac fluid. Perfs broke @ SN LANDED AT: 4144,93' KB 1980 psi. Treated @ ave pressure of 2615 w/ ave rate of 14.4 bpm w/ 6 ppg of sand. 4466'4474' TOTAL STRING LENGTH: 4153.48' w/ 12' KB ISIP was 1625. 4927'-4933' 6/7/06 Well converted to an Injection well. (New perfs.) 6/22/06 MIT completed and submitted. 5296'-5322' 5576'-5582' 5682'-5690 5760'-5766' 5802'-5804' PERFORATION RECORD 5822'-5824' 7/20/05 5882'-5888' 7/20/05 5822'-5824' 5802'-5804' 4 JSPF 8 holes 7/20/05 4 JSPF 8 holes 5882'-5888' 7/20/05 5760'-5766' 4 JSPF 24 holes 5682'-5690' 8/01/05 4 JSPF 32 holes 8/01/05 5576'-5582' 4 JSPF 24 holes 5296'-5322' 8/01/05 4 ISPF 104 holes 4927'-4933' 8/01/05 4 JSPF 24 holes 4214'-4220' 24 holes 8/01/05 6/06/06 4466'-4474' 4 JSPF 32 holes 6/06/06 4406'-4413' 4 JSPF 28 holes NEWFIELD PBTD @ 6012' July. SHOE @ 6056' Ashley Federal 1-13-9-15 865' FNL & 375' FEL TD @ 6065' NE/NE Section 13-T9S-R15E Duchesne Co. Utah

API #43-013-32463; Lease #UTU-66184

Ashley Federal 2-13-9-15

Spud Date: 02/15/05
Put on Production: 03/24/05

Duchesne Co. Utah

API #43-013-32462; Lease #UTU-66184

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

DF 8/4/09

GL: 6106' KB: 6118' FRAC JOB SURFACE CASING 03/21/05 5939'-5951' Frac CP5 sands as follows: CSG SIZE: 8 5/8 35,014#'s of 20/40sand in 367 bbls lightning Casing shoe @ 315' 17 frac fluid. Treated @ avg press of 1729, GRADE: J-55 w/avg rate of 24.8 bpm. ISIP 1950 psi. Calc WEIGHT: 24# flush: 5937 gal. Actual flush: 5964 gal. Cement Top @ 465' LENGTH: 7 jts. (304,56') 03/21/05 5780'-5831' Frac CP3 and CP2 sands as follows: DEPTH LANDED: 314.56' KB 90,444#'s of 20/40 sand in 676 bbls lightning 17 frac fluid. Treated @ avg press of 1556, HOLE SIZE: 12 1/4" w/avg rate of 24.8 bpm. ISIP 1900 psi. Calc CEMENT DATA: 160 sks Class G Mix. est 3 bbls cement to pit. flush: 5778 gal. Actual flush: 5754 gal. 03/21/05 5564'-5570' Frac LODC sands as follows: 20.050#'s of 20/40 sand in 262 bbls lightning 17 frac fluid. Treated @ avg press PRODUCTION CASING of 2625, w/avg rate of 24.8 bpm. ISIP 3250 CSG SIZE: 5 1/2" psi. Calc flush: 5562 gal. Actual flush: 5628 GRADE: J-55 WEIGHT: 15.5# LENGTH: 142 jts. (6110.67') 03/21/05 5420'-5452' Frac LODC sands as follows: 109,531#'s of 20/40 sand in 779 bbls lightning 17 frac fluid. Treated @ avg press of 2314, w/avg rate of 24.6 bpm. ISIP 2500 DEPTH LANDED: 6108.67' KB HOLE SIZE: 7.7/8" psi. Calc flush: 5418 gal. Actual flush: 5460 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix. CEMENT TOP AT: 465' 03/21/05 5204'-5236' Frac A3 sands as follows: 40,042#'s of 20/40 sand in 374 bbls lightning 17 frac fluid. Treated @ avg press of 2129, w/avg rate of 24.8 bpm. ISIP 3550 psi. Calc flush: 5202 gal. Actual flush: 5208 TUBING SIZE/GRADE/WT.: 2 7/8" / J-55 gal. NO. OF JOINTS: 188 jts (5858.18') TUBING ANCHOR: 5870.18' KB 03/21/05 4784'-4798' Frac D2 sands as follows: 39,711#'s of 20/40 sand in 364 bbls NO. OF JOINTS: 1 its (31.40') lightning 17 frac fluid. Treated @ avg press SEATING NIPPLE: 2 7/8" (1.10') of 1756, w/avg rate of 24.8 bpm. ISIP 2100 psi. Calc flush: 4782 gal. Actual flush: 4788 SN LANDED AT: 5904.38' KB NO. OF JOINTS: 2 jts (62.38') 4487'-4498' 03/21/05 4487'-4540' Frac PB11 and PB10 sands as follows: TOTAL STRING LENGTH: 5968.31' w/ 12' KB 27,341#'s of 20/40 sand in 285 bbls 4534'-4540' lightning 17 frac fluid. Treated @ avg press of 1882, w/avg rate of 14.3 bpm. ISIP 2400 psi. Calc flush: 4485 gal. Actual flush: 4410 gal. 4784'-4798' 9-23-08 Pump Change. Updated rod & tubing details. SUCKER RODS 5/13/09 Tubing Leak. Updated r & t details. POLISHED ROD: 1 1/2" x 22" 5204'-5212' SUCKER RODS: 1-8', 1-6' & 1-2' x 3/4" pony rods, 99-3/4" guided rods, 110-3/4" slick rods, 20-3/4" guided rods, 6-1 1/2" weighted rods. 5230'-5236' PUMP SIZE: 2 1/2" x 1 1/2"x 10 x 14' RHAC 5420'-5452' STROKE LENGTH: 86" PUMP SPEED, SPM: 5 SPM 5564'-5570' PERFORATION RECORD 5780'-5799' 5822'-5831' 03/14/05 5939'-5951' 4 JSPF 48 holes 5822'-5831' 4 JSPF 03/21/05 36 holes Anchor @ 5870 03/21/05 5780'-5799' 4 ISPE 76 holes SN @ 5904' 5564'-5570' 4 JSPF 03/21/05 24 holes 5939'-5951' 03/21/05 5420'-5452' 2 JSPF 64 holes 03/21/05 5230'~5236' 4 JSPF 24 holes EOT @ 5968' 5204'-5212' 03/21/05 4 ISPF 32 holes 4784'-4798' 4 JSPF 03/21/05 56 holes 03/21/05 4534'-4540' 4 JSPF 24 holes 4487'-4498' 4 JSPF 44 holes 03/21/05 NEWFIELD PBTD @ 6096' SHOE @ 6109 Will. TD @ 6125' Ashley Federal 2-13-9-15 717' FNL & 1889' FEL NW/NE Section 13-T9S-R15E

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001 Initial Production:83.4 BOPD, Put on Production: 10/18/2001 Injection 76.8 MCFD, 38.7 BWPD GL: 6083' KB: 6093' Wellbore Diagram SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 10/2/01 5676'-5958' Frac CP sand as follows: GRADE: J-55 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 WEIGHT: 24# LENGTH: 7 jts. (296,63') DEPTH LANDED: 305 63 10/3/01 5316'-5506' Frac LODC sand as follows: 220,620# 20/40 sand in 1440 bbls Viking HOLE SIZE: 12-1/47 I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 Cement Top @ 270 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf. psi. Flowed 9.5 hrs. then died. 10/4/01 5126'-5154' Frac A-1 sand as follows: 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and PRODUCTION CASING 12,000# in casing. CSG SIZE: 5-1/2' 10/5/01 4852'-4858' Frac D-2 sand as follows: GRADE: J-55 20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 WEIGHT: 15.5# LENGTH: 141 jts. (5986.31') DEPTH LANDED: 5981.92 10/5/01 4519'-4526' Frac PB-10 sand as follows: HOLE SIZE: 7-7/8' 32,160# 20/40 sand in 229 bbls Viking Packer @ 4218 I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ 4279'-4286' CEMENT TOP AT: 2703 out with 16,010# sand in formation and 16,150# in casing. 4294'-4308' 10/8/01 4279'-4308' Frac GB-6 sand as follows: 4519'-4526' 76,160# 20/40 sand in 591 bbls Viking **TUBING** I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 4852'-4858' SIZE/GRADE/WT .: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 130 jts (4203,80') 5126'-5138' 3/13/03 Conversion to Injector TUBING PACKER: 4218.10' 5150'-5154' 12/08/06 4279'-4308' Workover: Acid job on GB6 sds SEATING NIPPLE: 2-7/8" (1.10') Treat w/ total of 110 gallons diesel & 605 SN LANDED AT: 4213,80' KB 5316'-5320' gallons 15% hcl acid. TOTAL STRING LENGTH: EOT @ 4222.23' 5330'-5334' 5344'-5348' 5358'-5367' 5378'-5386' 5404'-5408' Ashley Federal #15-12-9-15 747' FSL & 2046' FEL 5416'-5420' SW/SE Secion 12-9S-R15E PERFORATION RECORD 5426'-5430' Duchesne Co, Utah API #43-013-32177; Lease #UTU-74826 5432'-5436' 5946'-5958' 10/2/01 4 JSPF 48 holes 10/2/01 5846'-5852' 24 holes 4 JSPF 5476'-5482' 4 JSPF 10/2/01 5690'-5696' 24 holes 5676'-5681' 10/2/01 4 JSPF 20 holes 5497'-5506' 10/3/01 5497'-5506' 5676'-5681' 10/3/01 5476'-5482' 4 JSPF 24 holes 10/3/01 5432'-5436' 4 JSPF 16 holes 5690'-5696' 5426'-5430' 10/3/01 4 JSPF 16 holes 5416'-5420' 10/3/01 4 JSPF 16 holes 5404'-5408' 10/3/01 4 JSPF 16 holes 10/3/01 5378'-5386' 4 JSPF 32 holes 5846'-5852' 5358'-5367' 10/3/01 4 JSPF 36 holes 5946'-5958' 10/3/01 5344'-5348' 4 JSPF 16 holes 10/3/01 5330'-5334' 16 holes 10/3/01 5316'-5320' 4 JSPF 16 holes NEWFIELD Top of Fill @ 5904' 10/4/01 5150'-5154' 4 JSPF 16 holes 10/4/01 5126'-5138' 4 JSPF 48 holes 10/5/01 4852'-4858' 4 ISPF 24 holes 4519'-4526' PBTD @ 5960' 10/5/01 4 JSPF 28 holes 10/8/01 4294'-4308' Ashley Federal #15-12-9-15 4 ISPF 46 holes 4279'-4286 10/8/01 4 JSPF 28 holes 747' FSL & 2046' FEL TD @ 5977 SW/SE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32177; Lease #UTU-74826

Ashley Fed 14-12

Spud Date: 08/05/03 Put on Production: 09/18/2003

SESW Section 12, T9S, R15E

API #43-013-32327; Lease #UTU-74826

Duchesne Co, Utah

GL: 6115' KB: 6127'

Wellbore Diagram

Initial Production: 53 BOPD, 18 MCFD, 37 BWPD

SURFACE CASING			126	т 🗀		FRAC JO)B	
SG SIZE: 8-5/8"	Cement	Top @ 150'	BЦ	<u> </u> \$		09/05/03	6032'-6166'	Frac CP3/CP4/CP5 sands as follows:
RADE: J-55		_	. [/][]	III III				89,904# 20/40 sand in 672 bbls Viking I-25
VEIGHT: 24#	Casing	Shoe @ 300						fluid. Treated @ avg press of 2035 psi w/av rate of 24.7 BPM. ISIP 2100 psi. Calc. flush
ENGTH: 7 JTS (309.49)			i i			09/05/03	5837'-5946'	6030 gal. Actual flush: 5964 gal. Frac CP .5/CP1/CP2 sands as follows:
EPTH LANDED: 299.49				iii iii		09/03/03	3637 -3940	89,467# 20/40 sand in 671 bbls Viking I-25
IOLE SIZE: 12-1/4"			Ş					fluid. Treated @ avg. press of 1970 psi w/av
EMENT DATA: 150 sxs Class "G" cmt. 4 I urface.	Bbls. CMT CIRC to		3					rate of 24.4 BPM, ISIP-2040 psi. Calc. flust 5835 gal. Actual flush: 5754 gal.
artico.			S. O. S. S.			09/05/03	5344'-5562'	Frac A3/LODC sands as follows: 199,145# 20/40 sand in 1322 bbls Viking I- fluid. Treated @ avg press of 2030 psi w/ar rate of 24.7 BPM. ISIP-2100 psi. Calc. flus 5342 gal. Actual flush: 5355 gal.
PRODUCTION CASING			i i			09/05/03	5106'-5166'	Frac B sands as follows:
CSG SIZE: 5-1/2"			1					59,479# 20/40 sand in 478 bbls Viking I-25 fluid. Treated @ avg press of 2500 psi w/ar
GRADE: J-55			SAN SAN SAN SAN SAN SAN SAN SAN SAN SAN					rate of 24.9 BPM. ISIP-1900 psi. Calc. flus
VEIGHT: 15.5#			100			09/06/03	4894'-4995'	5104 gal. Actual flush: 5019 gal. Frac D sands as follows:
ENGTH: 147 jts. (6306.27')			3			027,007,00	1051 1555	28,888# 20/40 sand in 307 bbls Viking I-25
HOLE SIZE: 7-7/8"			8	3				fluid. Treated @ avg press of 2623 psi w/av rate of 24.5 BPM. ISIP-2100 psi. Calc. flusi
SET AT: 6304.27			氢		4360'-4364'			4892 gal. Actual flush: 4801 gal.
CEMENT DATA: 330 sxs Premlite II w/ Cello POZ w/additives.	Flake mix, 400 sxs 50	/50	WWW	MAAA	4368'-4376' 4404'-4408' 4412'-4417'	09/06/03	4610'-4707'	Frac PB sands as follows: 76,290# 20/40 sand in 579 bbls Viking I-25
CEMENT TOP AT: 150' per CBL					4428'-4431'			fluid. Treated @ avg press of 2105 psi w/a rate of 24.4 BPM. ISIP-2180 psi. Calc. flus 4608 gal. Actual flush: 4536 gal.
UBING			×		4610'-4615' 4648'-4654'	09/08/03	4360'-4431'	Frac GB sands as follows:
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#					4657'-4660' 4675'-4678'			40,540# 20/40 sand in 375 bbls Viking I-25 fluid. Treated @ avg press of 2035 psi w/a
NO. OF JOINTS: 184 jts. (5993.67')			\geq		4681'-4683'			rate of 24.5 BPM. ISIP-1860 psi, Calc. flus
TUBING ANCHOR: 6005.67 KB			\equiv		4688'-4693' 4697'-4707'	1/21/04		4358 gal. Actual flush: 4284 gal.
NO. OF JOINTS: 2 jts. (65,35')					4894'-4898'	1/21/04		Pump change. Update rod details.
			\geq		4907'-4909' 4990'-4995'			
SEATING NIPPLE: 2-7/8" (1.10')			\geq		5106'-5110'	DED	FORATION I	RECORD
SN LANDED AT: 6073.82' K					5114'-5117'			YECOND
NO. OF JOINTS: 2 jts. (65.13')			Ž		5135'-5144' 5162'-5166'		P4/CP5	2 SDE 9 halos 0/04/02 (0402 (04/2 2 SDE 12
OTAL STRING LENGTH: EOT @ 6	140.50° KB		<u></u>		5344'-5350' 5376'-5382' 5384'-5391'	9/04/0	3 6072'-6083' : 3 6114'-6118' : 3 6144'-6150' :	2 SPF 8 holes-9/04/03 6040'-6046' 2 SPF 12 2 SPF 22 holes-9/04/03 6092'-6096' 2 SPF 8 2 SPF 8 holes-9/04/03 6132'-6136' 2 SPF 8 2 SPF 12 holes-9/04/03 6160'-6166' 2 SPF 1
SUCKER RODS			\leq		5415'-5422'	holes	CP1/CP2	
OLISHED ROD: 1 ½" x 22'			S		5443'-5449' 5466'-5476'			SPF 16 holes-9/05/03 5862'-5864' 2 SPF 4
	J- 152 3/2		\geq	*	5485'-5498' 5500'-5505'			2 SPF 16 holes-9/05/03 5862'-5864' 2 SPF 4 2 SPF 24 holes-9/05/03 5907'-5912' 2 SPF 10 2 SPF 6 holes-9/05/03 5939'-5946' 2 SPF 14
UCKER RODS: 65 – 7/8" scrapered ro crapered rods, 24 – 7/8" scrapered rods	•		\geqslant		5512'-5516'	LODO		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
UMP: 2 ½" x 1 3/4" x 16.5' RHAC pu			\leq		5524'-5531' 5541'-5545'	9/05/0	3 5344'-5350'	2 SPF 12 holes-9/05/03 5376'-5382' 2 SPF 12
lunger.			\equiv		5549'-5562'	9/05/0	3 5415'-5422'	2 SPF 12 holes-9/05/03 5376'-5382' 2 SPF 12 2 SPF 14 holes 2 SPF 14 holes-9/05/03 5443'-5449' 2 SPF 12 2 SPF 20 holes-9/05/03 5585'-5498' 2 SPF 22
TROKE LENGTH: 86"					5837'-5845' 5862'-5864'			
UMP SPEED, SPM: 5			HWWH	*	5882'-5894'	9/05/0	3 5549'-5562' 2	SPF 14 holes-9/05/03 5541'-5545' 2 SPF 8 SPF 26 holes
OGS: DIGL/SP/GR/CAL			毫		5907'-5912' 5916'-5919'-	B2/B1		
					5939'-5946' Anchor @ 6006' I	9/05/0 8/05/0 8/05/0	3 5106′-5110′ 4 3 5135'-5144' 4	SPF 16 holes -9/05/03 5114'-5117' 4 SPF 12 SPF 36 holes-9/05/03 5162'-5166' 4 SPF 16
					6032'-6036'	PB10/	PB11/D1/D2	
	:	SN @ 6074'	=		6040'-6046' 6072'-6083'	9/06/0 9/06/0	3 4610'-4615' 3 4657'-4660'	2 SPF 10 holes, 9/06/03 4648'-4654' 2 SPF12 2 SPF 6 holes
		•	W.		6092'-6096' 6114'-6118'	9/06/0 9/06/0 9/06/0	3 4675'-4678' 2 3 4688'-4693' 2 3 4894'-4898' 4	2 SPF 10 holes, 9/06/03 4648'-4654' 2 SPF12 2 SPF 6 holes 2 SPF 6 holes, 9/06/03 4681'-4683' 2 SPF 4 2 SPF 10 holes, 9/06/03 4697'-4707' 2 SPF 2 3 SPF 10 holes, 9/06/03 4907'-4909' 4 SPF 8 F
			7		6132'-6136' EOT @ 6141'	9/06/0 GB4/0	3 4990 -4993 -	TOLK ZU HOICS
					6144'-6150' 6160'-6166'	9/06/0 9/06/0 9/06/0	3 4360'-4364' 4 3 4404'-4408' 4 3 4428'-4431' 4	4 SPF 16 holes-9/06/03 4368'-4376' 4 SPF 32 4 SPF 16 holes-9/06/03 4412'-4417' 4 SPF 20 4 SPF 12 holes
EWFIELD			A Security	***************************************				
			漢	5	PBTD @ 6295'			
Jan Marie			7.	Në l				

Attachment E-5

Ashley Federal S-12-9-15

Spud Date: 12/04/2009 Put on Production: 01/18/2010

Wellbore Diagram GL: 6069' KB: 6081' FRAC JOB 01-19-10 6087-6172* Frac CPS & BSL sands as follows: SURFACE CASING Frac with 50956# 20/40 sand in 308 bbls Cement Top @ 110' Lightning 17 fluid. CSG SIZE: 8-5/8" Frac CP1 & CP2 sands as follows: Frac with 38759# 20/40 sand in 252 bbis 01-19-10 5763-5897 GRADE: J-55 Lightning 17 fluid. WEIGHT: 24# 01-19-10 5367-5505' Frac LODC sands as follows: LENGTH: 7 jts. (308') Frac with 165589# 20/40 sand in 989 bbls Lightning 17 fluid. DEPTH LANDED: 319.85° 01-19-10 4890-4975' Frac D2 & D3 sands as follows: HOLE SIZE: 12-1/4" Frac with 70431#20/40 sand in 430 bbls CEMENT DATA: 160 sxs Class "G" cmt Lightning 17 fluid. 81-19-10 4725-4734 Frac DS1 sands as follows: Frac with 40519# 20/40 sand in 247 bbls Lightning PRODUCTION CASING CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 149 its. (6230.12) HOLE SIZE: 7-7/8" DEPTH LANDED: 6285.39' 4725-4727 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ. 4731-4734 CEMENT TOP AT: 110' 4928-4930* 4969-4975 SIZE/GRADE/WT.: 2-7/8" / J-55 / 6,5# NO. OF JOINTS: 182 jts (5934.2') TUBING ANCHOR: 5946.2' NO. OF JOINTS: 1 jts (32.6') 5367-5369 SEATING NIPPLE: 2-7/8" (1.1') SN LANDED AT: 5981.6' KB 5427-54291 NO. OF JOINTS: jts (32.63) 5450-5453* TOTAL STRING LENGTH: EOT @ 6120' 5482-5485 5500-5505 SUCKER RODS POLISHED ROD; 1-1/2" x 263 SUCKER RODS: 235 - 7/8" 8per guided rods, 4 - 1 1/2" weight bars PERFORATION RECORD PUMP SIZE: 2 1/2 x 1 1/4 x 20' x 24' RHAC 5763-5765* 6164-6172' 3 JSPF 5778,5780 STROKE LENGTH: 144 6087-6092' 3 JSPF 15 holes PUMP SPEED: SPM 4 5895-5897' 3 JSPF 6 holes 5876-5879 5886-5888' 3 JSPF 6 holes 5886-5888* 5876-5879' 3 JSPF 5778-5780° 6 holes 3 JSPF 5895~5897" 5763-5765' 3 JSPF 6 holes 5500-5505' 3 JSPF 15 holes 5482-5485 3 JSPF 9 holes SN @ 5982' 5450-5453' 3 JSPF 9 holes 5427-5429' 3 JSPF 6 holes 5367-5369 EOT @ 6120' 18 holes 4969-4975' 3 JSPF 6164-6172* 4928-4930' 3 JSPF 6 holes NEWFIELD 4890-4895 3 JSPF 15 holes PBTD @ 6242' 4731-4734' 3 JSPF 9 holes SHOE @ 6285' 4725-4727' 3 JSPF 6 holes

TD@6303'



Ashley Federal S-12-9-15 911' FSL & 650' FEL (SE/SE) Section 12, T9S, R15E Duchesne Co, Utah API # 43-013-33762; Lease # UTU-74826

Attachment E-6

Ashley #8-12-9-15

Spud Date: 1/09/2001 Put on Production: 3/10/2001 GL: 6005' KB: 6015'

Duchesne Co, Utah

API #43-013-32165; Lease #UTU-74826

Wellbore Diagram

Initial Production: 66.2 BOPD, 62.2 MCFD, 30 BWPD

SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 3/01/01 5722-5759 Frac CP-1 sands as follows: Cement Top @ 241 GRADE: J-55 Frac with 43,400# 20/40 sand in 434 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 WEIGHT: 24# BPM. ISIP 2050 psi. Calc. flush: 5722 gal. Actual flush: 5670 gal. LENGTH: 7 jts. (312.56') Casing shoe @ 313' HOLE SIZE:12-1/4" 3/02/01 5466'-5478' Frac LDC sands as follows: Frac with 53,000# 20/40 sand in 468 bbls CEMENT DATA: 145 sxs Class "G" cmt Viking I-25 fluid. Treat at 1700 psi @ 23.9 BPM. ISIP 1950 psi. Calc. flush 5466 gal. Actual flush: 5376 gal 3/02/01 5131'-5192' Frac A1 sands as follows: Frac with 77,500# 20/40 sand in 592 bbls Viking I-25 fluid. Treat at 2475 psi @ 29.8 BPM. ISIP 2450 psi. Calc. flush 5131 gal. Actual flush: 5040 gal Frac D-2 sands as follows: Frac with 40,000# 20/40 sand in 388 bbls 3/05/01 4697'-4840' PRODUCTION CASING CSG SIZE: 5-1/2" Viking I-25 fluid. Treat at 2200 psi @ GRADE: J-55 29.7 BPM. ISIP 2150 psi. Calc. flush 4697 gal. Actual flush: 4620 gal WEIGHT: 15.5# 7/28/03 Tubing leak. Update rod and tubing LENGTH: 154 its. (6073.43') details HOLE SIZE: 7-7/8' DEPTH LANDED: 5995 5/20/09 Parted rods. Updated r & t details CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ CEMENT TOP AT: 241' **TUBING** SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5# NO OF JOINTS 151 jts (4871.06') 14 jts from yard (440.03') NO. OF JOINTS: 7 jts (225.76') 4 jts from yard (125.79') TUBING ANCHOR: 5668 76' NO. OF JOINTS: 2 jts from yard (62 78') SEATING NIPPLE: 2 7/8" (1.10') SN LANDED AT 5734.341 NO OF JOINTS 2 jts (64.37') TOTAL STRING LENGTH: EOT @ 5800.263 4697`-4701 SUCKER RODS 4836'-4840' POLISHED ROD 1 1/2" x 22 SUCKER RODS: 6-1 1/2" weight rods, 35-3/4" scrapered rods, 100 - 3/4" plain rods, 90-3/4" scrapered rods. 5131'-5140' PUMP SIZE: 2 1/2" x 1 1/4" x 14' RHAC 5187'-5192' STROKE LENGTH: 74" PUMP SPEED, SPM: 4.5 5466'-5478' PERFORATION RECORD Anchor @ 5658.763 4697'-4701' 4 JSPF 16 holes 4836'-4840' 4 JSPF 16 holes 5722'-5728' 5131'-5140' SN @ 5734' 4 ISPF 36 holes 5187'-5192' 5753'-5759 4 JSPF 20 holes 5466'-5478' 4 JSPF 48 holes 5722'-5728' 4 JSPF 24 holes EOT @ 5800' 5753'-5759' 4 JSPF 24 holes **NEWFIELD** Top of fill @ 5983' PBTD @ 5986 Ashley Federal #8-12-9-15 1987' FNL & 706' FEL SHOE @ 5995' SENE Section 12-T9S-R15E TD @ 5999'

Ashley #10-12-9-15

Spud Date: 1/15/2001 Put on Production: 3/10/2001 GL: 6060' KB: 6070'

Wellbore Diagram

Casing Shoe @ 303

Initial Production: 50.3 BOPD, 44.1 MCFD, 14.1 BWPD

SURFACE CASING CSG SIZE: 8-5/8"

GRADE: J-55 WEIGHT: 24#

LENGTH: 7 jts. (302,56')

HOLE SIZE:12-1/4"

CEMENT DATA: 145 sxs Class "G" cmt

FRAC JOB

3/02/01 52601-53901 Frac LDC sands as follows:

> Frac with 115,000# 20/40 sand in 841 bbls Viking I-25 fluid. Perfs broke down @ 1834 psi. Treat at 2150 psi @ 30 BPM. ISIP 2400 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5

hrs, then died

3/05/01 4773'-4777'

Frac D-2 sands as follows:

Frac with 16,000# 20/40 sand in 213 bbls Viking I-25 fluid. Perfs broke down @ 4500 psi. Treat at 2485 psi @ 24.7 BPM. ISIP 2345 psi. Begin flowback on 12/46" choke @ Î BPM, flowed for 1

hr. then died,

3/06/01 4321'-4333'

Frac GB-6 sands as follows:

Frac with 66,970# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs broke down @ 4310 psi. Treat at 2119 psi @ 29.3 BPM. ISIP 2265 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

09/29/10

11/6/2010

Parted Rods, Rod & tubing updated.

Parted rods. Updated rod and tubing detail.

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

LENGTH: 137 jts. (5956.15') HOLE SIZE: 7-7/8°

DEPTH landed: 5967 4'

CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.

CEMENT TOP AT: 262'

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6,5#

NO. OF JOINTS: 162 jts (5207.1')

TUBING ANCHOR: 5217.11

NO. OF JOINTS: 4 jts (125.2')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5345.1' KB

NO. OF JOINTS: 2 jts (64.8')

TOTAL STRING LENGTH: EOT @ 5411

SUCKER RODS

POLISHED ROD: 1-1/2" x 22"

SUCKER RODS: 2-8' x 1/2" pony rods; 1-6' x 1/4" pony rods; 1-8' x 1/4" pony rods; 91- %" guided rods (4 per); 82- %:" sucker rods; 36- %" guided rods (4 per); 4- 1 %" weight bars.

PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC

STROKE LENGTH: 86"

PUMP SPEED, SPM: 4

LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

4321'-4333'

4773'-4777'

Anchor @ 5217' 5260'-5272'

5311'-5315' 5352'-5356' 5384'-5390'

EOT @ 5411' KB

PBTD @ 5931' KB TD @ 5982' KB

4321'-4333' 4 JSPF 4773'-4777' 4 ISPF 28 holes 5260'-5272' 32 holes 4 JSPF

5311'-5315' 4 JSPF 56 holes 5352'-5356' 4 ISPF 80 holes 5384'-5390' 4JSPF 88 holes

PERFORATION RECORD

20 holes



Ashley Federal #10-12-9-15 2006' FSL & 1899' FEL NWSE Section 12-T9S-R15E Duchesne Co, Utah API #43-013-32172; Lease #UTU-74826

Ashley #9-12-9-15

Spud Date: 1/23/2001 Put on Production: 3/22/2001 GL: 6042' KB: 6052'

Injection Wellbore Diagram

SN @ 4481

Initial Production: 123.3 BOPD, 67.4 MCFD, 34.6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts. (300.93') HOLE SIZE:12-1/4"

CEMENT DATA: 145 sxs Class "G" cmt

3/12/01 5710'-5716'

Packer at 4482'

EOT @ 4489'

4543'-4552'

4782'-4795'

4880'-4895'

4952'-4960'

5082'-5089

5302'-5326'

5516'-5538'

5710'-5716'

Top of Fill @ 5945' PBTD @ 5950'

SHOE @ 5991'

TD @ 6000'

FRAC JOB

Frac with 27,000# 20/40 sand in 293 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treat at 1840 psi @ 29 BPM. ISIP 2045 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1.5 hrs then died

Frac CP-1 sands as follows:

3/13/01 5516'-5538'

Frac LDC sands as follows: Set plug at 5625'.

Frac with 106.000# 20/40 sand in 751 bbls Viking I-25 fluid. Perfs broke down @ 3500 psi. Treat at 2250 psi @ 30.5 BPM. ISIP 2545 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5

hr. then died

3/14/01 5302'-5326' Frac A-3 sands as follows:

3/15/01 5082'-5089'

3/16/01 4952'-4960'

3/19/01 4782'-4795'

12/19/02

01/04/07

4880'-4895'

Set plug at 5420'.

Frac with 105,500# 20/40 sand in 724 bbls Viking I-25 fluid. Perfs broke down @ 2229 psi. Treat at 2250 psi @ 30 BPM. ISIP 2270 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5

hrs. then died.

Frac B-2 sands as follows:

Set plug at 5420'.

Frac with 36,400# 20/40 sand in 319 bbls Viking I-25 fluid. Perfs broke down @ 4100 psi. Treat at 2250 psi @ 30 BPM. ISIP 2100 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.

Frac C/D-3 sands as follows: Set plug at 4993'

Frac with 104,000# 20/40 sand in 715 bbls Viking I-25 fluid. Perfs broke down

@ 1002 psi. Treat at 17205 psi @ 31 BPM. ISIP 2420 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2

Frac D-1 sands as follows:

Set plug at 4826'.

Frac with 64,040# 20/40 sand in 297 bbls Viking I-25 fluid. Perfs broke down @ 4068 psi. Treat at 2360 psi @ 30 BPM. ISIP 2595 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died

Converted to Injector

Workover.

PERFORATION RECORD

	4782'-4795'	4 JSPF	20 holes
	4880'-4895'	4 JSPF	28 holes
	4952'-4960'	4 JSPF	32 holes
	5082'-5089'	4 JSPF	56 holes
	5302'-5326'	4 JSPF	80 holes
	5516'-5538'	4JSPF	88 holes
	5710'-5716'	4JSPF	88 holes
12/17/02	4543'-4552'	4JSPF	36 holes

PRODUCTION CASING

CSG SIZE: 5-1/2' GRADE: I-55 WEIGHT: 15.5#

LENGTH: 140 jts. - landed at 5990.663

HOLE SIZE: 7-7/8'

CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: ? per CBL

SIZE/GRADE/WT .: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 139 jts (4470.63') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 4480.63' KB PACKER: 4481.73 TOTAL STRING LENGTH: EOT @ 4489.04'

NEWFIELD

Ashley Federal #9-12-9-15 1790' FSL & 470' FEL NESE Section 12-T9S-R15E Duchesne Co, Utah API #43-013-32171; Lease #UTU-74826

West Point Fed #N-7-9-16

Spud Date: 4/22/08

Put on Production: 5/29/08 GL: 6017' KB: 6029'

Wellbore Diagram

Cement Top @ 50'

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT:24#

LENGTH: 7 jts (308.94') DEPTH LANDED: 319'

HOLE SIZE:12-1/4"

CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 155 jts

DEPTH LANDED: 6351

HOLE SIZE: 7-7/8"

CEMENT DATA: 325 sx Premlite II and 425 sx 50/50 Poz

CEMENT TOP AT: 50

TUBING

SIZE/GRADE/WT 2 7/8" / J-55 / 6 5#

NO OF JOINTS: 185 jts (5794.23')

TUBING ANCHOR 5806.23' KB

NO OF JOINTS: 1 jt (31 36')

SEATING NIPPLE 2 7/8" (1 10')

SN LANDED AT: 5840.39' KB

NO OF JOINTS 2 jts (63.17')

TOTAL STRING LENGTH EOT @ 5905 11' KB

SUCKER RODS

POLISHED ROD | 1/2" x 26' polished rod

SUCKER RODS: 2° , 4° ,x 7/8" pony rods, 229- 7/8" scrapered rods, 4-1 1/2" weight rods

PUMP SIZE 2 1/2" x 1 3/4" x 16'x 20' RHAC pump w/sm plunger

STROKE LENGTH: 96"

PUMP SPEED, SPM: 6

FRAC JOB /21/08 5836-5

4904-4917

4974-4980

5074-5086

5314-5322

5459-5471

5836-5845"

Anchor @ 58063

EOT @ 5905'
PBTD @ 6329'

TD @ 6367

5/21/08 5836-5845' **RU BJ & frac CP1 sds as follows:** 30,088# 20/40 sand in 411 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2238 w/ ave rate of 23.3 bpm w/ 6.5 ppg of sand. ISIP was 2100 Actual Flush: 5334 gals.

5/21/08 5459-5471' RU BJ & frac LODC sds as follows: 14,814# 20/40 sand in 284 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand ISIP was 1955 Actual Flush: 4998 gals

5/21/08 6314-5322' RU BJ & frac A1 sds as follows: 19,919# 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand ISIP was 2015 Actual Flush: 4830 gals

5/22/08 5074'-5086' **RU BJ & frac C sds as follows:** 55,473# 20/40 sand in 500 bbls of Lightning 17 frac fluid Treated @ ave pressure of 1797 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 1865 Actual Flush: 4620 gals

5/22/08 4974-4980' **RU BJ & frac D2 sds as follows:** 20,062# 20/40 sand in 314 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2251 w/ ave rate of 25 8 bpm w/ 6.5 ppg of sand ISIP was 2010 Actual Flush. 4494 gals

5/22/08 4904-4917' RU BJ & frac D1 sds as follows: 72,392# 20/40 sand in 600 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2401 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 2320. Actual Flush: 4872 gals

SN @5840°



West Point Fed #N-7-9-16

2002' FSL & 594' FWL NW/SW Section 7-T9S-R16E Duchesne Co, Utah API #43-013-33711; Lease #UTU-74390

PERFORATION RECORD

5/22/08	4904-4917`	4 JSPF	52 holes
5/22/08	4974-4980'	4 JSPF	24 holes
5/22/08	5074-5086	4 JSPF	48 holes
5/21/08	5314-5322'	4 JSPF	32 holes
5/21/08	5459-5471	4 JSPF	48 holes
5/21/08	5836-5845'	4 JSPF	36 holes

West Point Fed #Q-7-9-16

Spud Date: 8/20/08

Put on Production: 10/27/08

GL: 5971' KB: 5983'

Wellbore Diagram

SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" Cement Top @ 30 10/20/08 6094-6102 Frac CP5 sds as follows: GRADE: J-55 Frac w/25,026# 20/40 sand in 379 bbls of Lightning 17 fluid. Treated w/ ave pressure of WEIGHT:24# 2369 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. LENGTH: 7 its (324.65') ISIP 2269 psi. Actual flush: 5586 gals. DEPTH LANDED:334 65 10/20/08 5796-5804 Frac CP1 & CP2 sds as follows: HOLE SIZE:12-1/4" Frac w/35,537# 20/40 sand in 401 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1718 psi @ ave rate of 23.2 BPM. Pumped CEMENT DATA: 160 sx/ Class "G" cement 504 gals of 15% HCL in flush for Stage #3. ISIP 1922 psi. Actual flush: 5292 gals. 10/20/08 5214-5220 Frac A.5 & A1 sds as follows: Frac w/48,211# 20/40 sand in 466 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1824 psi @ ave rate of 23.2 BPM. Pumped PRODUCTION CASING 504 gals of 15% HCL in flush for Stage #4. CSG SIZE: 5-1/2" ISIP 2055 psi. Actual flush: 4708 gals. 10/20/08 5070-50803 Frac B.5 & B1 sds as follows: GRADE: I-55 Frac w/40,332# 20/40 sand in 419 bbls of WEIGHT: 15.5# Lightning 17 fluid. Treated w/ ave pressure of 1978 psi @ ave rate of 23.1 BPM. Pumped LENGTH: 162 jts (6450.06') 504 gals of 15% HCL in flush for Stage #5. DEPTH LANDED: 6306' ISIP 1997 psi. Actual flush: 4565 gals. HOLE SIZE: 7-7/8" 10/20/08 4848-4860 Frac D1 & D2 sds as follows: Frac w/39,103# 20/40 sand in 409 bbls of Lightning 17 fluid. Treated w/ ave pressure of CEMENT DATA: 375 sx of Premlite & 450sx of 50/50 poz CEMENT TOP AT: 30' 1926 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2055 psi. Actual flush: 4343 gals. 10/20/08 4746-4752 Frac DS2 sds as follows: 4746-4752 Frac w/26,838# 20/40 sand in 373 bbls of TUBING Lightning 17 fluid. Treated w/ ave pressure of 2189 psi @ ave rate of 23.2 BPM. ISIP 2164 SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5# 4848-4860' psi. Actual flush: 4704 gals. NO. OF JOINTS: 197 jts (6059.36') TUBING ANCHOR: 6071.36' KB 4906-4912 NO. OF JOINTS: 1 jt (30.86') SEATING NIPPLE: 2 7/8" (1.10') 5070-5080' SN LANDED AT: 6105.02' KB NO. OF JOINTS: 1 jts (31.02') 5100-5106 TOTAL STRING LENGTH: EOT @ 6137.593 5214-52203 SUCKER RODS 5262-5272 POLISHED ROD: 1 1/2" x 26' polished rod SUCKER RODS: 1-2', 1-6' x 7/8" pony subs, 239-7/8" guided rods (8 per), 4-1 5280-5286 1/2" wt bars. PUMP SIZE: 2 1/2" x 1 3/4" x 24.5' RHAC "CDI" 5796-5804' STROKE LENGTH: 122" PUMP SPEED, SPM: 5 PERFORATION RECORD 5830-5838' 4746-4752 4 JSPF 24 holes Anchor @ 6071' 10/20/08 4848-48603 4 ISPF 48 holes 10/20/08 4906-4912' 4 JSPF 24 holes 6094-61023 10/20/08 5070-50803 4 JSPF 40 holes SN@ 6105' 10/20/08 5100-5106' 4 JSPF 24 holes EOT @ 6138' 10/20/08 5214-5220' 4 JSPF 24 holes 10/20/08 5262-5272' 4 JSPF 40 holes 4 JSPF 10/20/08 5280-5286' 24 holes PBTD @ 6281' 10/20/08 5796-5804' 4 JSPF 32 holes NEWFIELD 10/20/08 5830-5838' 4 JSPF 32 holes 10/20/08 6094-6102' 4 JSPF 32 holes West Point Fed #Q-7-9-16 TD @ 6307' 780' FSL & 403' FWL SW/SW Section 7-T9S-R16E Duchesne Co, Utah API #43-013-33983; Lease #UTU- 74390

Attachment E-11

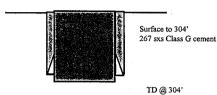
West Point Federal 13-7-9-16

Spud Date: 1-23-06 Initial Production: BOPD. Put on Production: 3-14-06 Injection Wellbore MCFD, BWPD GL: 5986' KB: 5974' Diagram FRAC JOB SURFACE CASING 03-07-06 5604-5614 Frac CP1 sands as follows: 45541# 20/40 sand in 422 bbls Lightning 17 CSG SIZE: 8-5/8" frac fluid. Treated @ avg press of 1730 psi w/avg rate of 25.7 BPM. ISIP 1900 psi. Calc Cement top @ 210 GRADE: J-55 flush: 5602 gal. Actual flush: 5586 gal. WEIGHT: 24# 03-07-06 5217-5225 Frac LODC sands as follows: LENGTH 7 jts (312 48') 24523# 20/40 sand in 341 bbls Lightning 17 DEPTH LANDED: 323 38' KB frac fluid. Treated @ avg press of 2168 psi w/avg rate of 25.3 BPM. ISIP 2360 psi. Calc HOLE SIZE:12-1/4' flush: 5215 gal. Actual flush: 5208 gal. CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf 03-07-06 4836-4988 Frac B2, B1, B.5, & c sands as follows: 109797# 20/40 sand in 775 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25.6 BPM. ISIP 2030 psi. Calc flush: 4834 gal. Actual flush: 4830 gal PRODUCTION CASING 03-07-06 4575-4583 Frac DS1, sands as follows: CSG SIZE: 5-1/23 10605# 20/40 sand in 211 bbls Lightning 17 frac fluid. Treated @ avg press of 2685 w/ avg rate of 25.6 BPM. ISIP 2650 psi. Calc GRADE: 1-55 WEIGHT: 15.5# flush: 4573 gal. Actual flush: 4620 gal LENGTH: 143 jts. (5713') 03-07-06 4481-4489 Frac PB11 sands as follows: DEPTH LANDED: 6031.77° KB 99813# 20/40 sand in 723 bbls Lightning 17 HOLE SIZE: 7-7/8' frac fluid. Treated @ avg press of 1758 w/ avg rate of 25.3 BPM. ISIP 2050 psi. Calc CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ flush: 4479 gal. Actual flush: 3948 gal. CEMENT TOP AT: 210' 03-08-06 4162-4232 Frac GB6 & GB4 sands as follows: 62690# 20/40 sand in 465 bbls Lightning 17 frac fluid. Treated @ avg press of 1820 w/ avg rate of 25.4 BPM ISIP 1920 psi. Calc TUBING flush: 4160 gal. Actual flush: 4032 gal SIZE/GRADE/WT .: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 126 jts (4093.12') 8/15/08 Well converted to an Injection Well. SEATING NIPPLE: 2-7/8" (1 10') 8/28/08 MIT completed and submitted. Packer @ 4109 SN LANDED AT: 4105.12° KB EOT @ 4114' CE @ 4109.32' 4162-4168 TOTAL STRING LENGTH: EOT @ 4113.72' KB 4224-4232 4481-4489 4575-4583 PERFORATION RECORD 02-27-06 5604-5614 4 ISPF 40 holes 03-07-06 5217-5225 4 JSPF 32 holes 03-07-06 4979-4988 4 ISPF 36 holes 4836-48413 03-07-06 4932-4939' 28 holes 03-07-06 4912-4919 4 JSPF 28 holes 4912-4919 03-07-06 4836-4841' 4 JSPF 20 holes 4932-4939 03-07-06 4575-4583 4 JSPF 32 holes 4979-4988 03-07-06 4481-4489 4 ISPE 32 holes 03-08-06 4224-4232 4 JSPF 32 holes 03-08-06 4162-41687 4 ISPF 24 holes 5217-5225' 5604-5614 NEWFIELD Federal 13-7-9-16 PBTD @ 5988' 773' FSL & 367' FWL TD @ 6050' SW/SW Section 7-T9S-R16E Duchesne Co, Utah API # 43-013-32744; Lease # UTU-74390

West Point Federal 4-18-9-16

Spud Date: 12-8-06 Put on Production: GL: 6035' KB: 6047'

P&A Wellbore Diagram





West Point Federal 4-18-9-16

715' FNL & 406' FWL
NWNW Section 18-T9S-R16E
Duchesne Co, Utah
API #43-013-32793; Lease #UTU-74390

Attachment E-13

Nine Mile #12-7-9-16

Spud Date: 3-16-98 Put on Production: 4/24/98

GL: 6013' KB: 6025'

Injection Wellbore Diagram

Initial Production: 123 BOPD, 169 MCFPD, 4 BWPD

Frac CP sand as follows:

120,300# of 20/40 sd in 598 bhls Delta Gel Treated @ avg press 2140 psi & avg rate 28 bpm, ISIP 2542 psi

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT:24# LENGTH: 7 its DEPTH LANDED: 304 HOLE SIZE:12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

FRAC JOB 4/15/98 5696'-5703' Cement Top @ 190

4/16/98 49141-50061

03/01/06

Flowback for 4.5 hrs & died Frac C/B sands as follows: 92,400# of 20/40 sd in 468 bbls Delta Gel. Treated @ avg press 1350 psi & avg rate 28.1 bpm, ISIP 2564 psi.

Flowback for 2.5 hrs & died.

4/20/98 4770'-4846'

Frac D sand as follows: 115.300# of 20/40 sd in 534 bbls Delta Gel. Treated @ avg press 2400 psi & avg rate 32 bpm, ISIP 3233 psi

Pump Change Update rod and tubing details

Flowback for 2.5 hrs & died 1/31/02 Pump change. Update rod and tubing details 4/05/02

Pump change. Update rod and tubing details 7/31/03 Pump change. Update rod detail.

06/24/09 Converted to Injection well

07/02/09 MIT Completed update the detail

PRODUCTION CASING

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: 140 jts. (5930') DEPTH LANDED: 5942.18 HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 320 sks thixotropic

CEMENT TOP AT: 190'

TUBING

SIZE/GRADE/WT:: 2-7/8" / M-50 / 6.5# NO OF JOINTS 152 its (4719.75') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 4731.75' KB 5 1/2" Arrowset 1-X prk (7.37') CE @ 4736.08

TOTAL STRING LENGTH: EOT @ 4740.22°

Packer @ 4736' EOT @ 4740'

4836'-4846'

4914'-4920'

4928'-4934'

4942'-4955'

5002'-5006'

5696'-5703'

PBTD @ 5940' TD @ 5950'

4770'-4785'

PERFORATION RECORD

4/15/98 5696'-5703' 4 JSPF 28 holes 4/16/98 5002'-5006' 4 JSPF 16 holes 4/16/98 52 holes 4928'-4934' 4 JSPF 24 holes 4914'-4920' 4 JSPF 24 holes 4/18/98 4836'-4846' 4 JSPF 90 holes 4/18/98 4770'-4785' 4 JSPF 60 holes



Nine Mile #12-7-9-16 1980 FSL & 594 FWL NWSW Section 7-T9S-R16E Duchesne Co, Utah API #43-013-32014; Lease #UTU-74390

West Point 14-7-9-16

Spud Date: 02/09/06 **Initial Production:** Put on Production: 03/24/06 Injection Wellbore BOPD, MCFD, BWPD K.B.: 6000, G.L.: 5988 Diagram SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 03-14-06 5641-5654 Frac CP1, sands as follows: GRADE: J-55 40008# 20/40 sand in 460 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi WEIGHT: 24# Cement Top @ 110' w/avg rate of 25.3 BPM. ISIP 1970 psi. Calc LENGTH: 7 jts. (306.55') flush: 5652 gal. Actual flush: 5670 gal. DEPTH LANDED: 317.45' KB Frac LODC, sands as follows: 03-15-06 5422-54421 49941# 20/40 sand in 509 bbls Lightning17 HOLE SIZE:12-1/4" frac fluid. Treated @ avg press of 2174 psi CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf. w/avg rate of 25 BPM. ISIP 2290 psi. Calc flush: 5440 gal. Actual flush: 5418 gal. 03-15-06 5126-5144' Frac A1 sands as follows: 54325# 20/40 sand 471 bbls Lightning 17 frac fluid Treated @ avg press of 2142 psi w/avg rate of 25.3 BPM ISIP 2200 psi. Calc flush: 5142 gal. Actual flush: 5166 gal. 03-15-06 5004-5022' Frac B2 sands as follows: 90495# 20/40 sand in 651 bbls Lightning 17 PRODUCTION CASING frac fluid. Treated @ avg press of 1763 psi w/avg rate of 25.5 BPM. ISIP 1900 psi. Calc CSG SIZE: 5-1/2" flush: 5020 gal. Actual flush: 4998 gal. GRADE: J-55 03-15-06 4621-4724' Frac DS1, D1 sands as follows: WEIGHT: 15.5# 25539# 20/40 sand in 320 bbls Lightning17 frac fluid. Treated @ avg press 2017 psi w/avg rate of 25.4 BPM. ISIP 2300 psi. Calc LENGTH: 144 jts. (6077.36') DEPTH LANDED: 6090.61' KB flush: 4722 gal. Actual flush: 4620 gal. HOLE SIZE: 7-7/8" 03-15-06 4228-4288 Frac GB4, GB6 sands as follows: 123611# 20/40 sand in 812 bbls Lightning17 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ. frac fluid. Treated @ avg press 1796 psi w/avg rate of 25.4 BPM. ISIP 2180 psi. Calc CEMENT TOP @: 110' flush: 4286 gal. Actual flush: 4116 gal. 08-25-06 Pump Change-Tubing & Rod detail updated TUBING 08-14-07 Workover: Updated rod details. SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5# 05-28-08 Tbg. Leak. Updated rod and tubing details NO. OF JOINTS: 130 jts (4192.9') 02-27-10 Convert to Injection well SEATING NIPPLE: 2-7/8" (1.10') 03-09-10 MIT completed - update tbg detail SN LANDED AT: 4204.9' KB CE @ 4209.27° Packer @ 4209' TOTAL STRING LENGTH: EOT @ 4213'w/ 12' KB EOT @ 4213 4228-4236' 4249-4259 4276-4288 4621-4632 PERFORATION RECORD 4720-4724' 03/10/06 5641-5654' 4 JSPF 52 holes 03/14/06 5422-5442' 4 JSPF 80 holes 5004-5022 03/15/06 5126-5144' 4 JSPF 72 holes 5126-5144 03/15/06 5004-5022" 4 JSPF 72 holes 5422-5442 03/15/06 4720-4724' 4 JSPF 16 holes 03/15/06 4621-4632 4 ISPF 44 holes 03/15/06 4276-4288' 4 JSPF 48 holes 03/15/06 4249-4259' 4 JSPF 40 holes 03/15/06 4228-4236' 4 JSPF 32 holes 5641-5654 PBTD @ 6047' NEWFIELD SHOE @ 6090' West Point 14-7-9-16 TD @ 6100' 493' FSL & 1919' FWL SE/SW Section 7-T9S-R16E Duchesne Co, Utah

API #43-013-32745; Lease #UTU-74390



Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078



Water Analysis Report

Production Company: NEWFIELD PRODUCTION (158)

Well Name: Ashley IF
Sample Point: tank
Sample Date: 1 /7 /2011
Sales Rep: Monty Frost
Lab Tech: Peter Poulsen

Sample ID: WA-53130

Sample Spec	ifics
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0017
pH:	7.98
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	6217
Molar Conductivity (µS/cm):	9420
Resitivity (Mohm):	1.0616

Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.57	Chloride (CI):	3000.00
Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Barium (Ba):	7.62	Dissolved CO ₂ :	
Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Sodium (Na):	2218.00	Carbonate (CO ₃):	•
Potassium (K):	-	H ₂ S:	1.00
Iron (Fe):	0.32	Phosphate (PO ₄):	
Manganese (Mn):	0.02	Silica (SiO ₂):	
Lithium (Li):	-	Fluoride (F):	
Aluminum (AI):	-	Nitrate (NO ₃):	•
Ammonia NH ₃ :	-	Lead (Pb):	
		Zinc (Zn):	
		Bromine (Br):	
		Boron (B):	

		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Test Conditions		est Conditions Calcium Carbonate		Gyps	Gypsum		Calcium Sulfate		Strontium Sulfate		ulfate	Calculated
Temp	Gauge Press.	CaC	O ₃	CaSO ₄ ·	2H ₂ O	CaS	04	SrSC	04	BaSC	D ₄	CO ₂
°F	psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	<u>-</u>	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70		-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	- i	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	- 1	_	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	- 1	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	- I	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	- 4	_	0.11	-32.87	0.26

Conclusions:

Notes:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Multi-Chem Production Chemicals

Barium Sulfate NO CONCLUSION

Monday, January 24, 2011

Ethics Commitment Page 1 of 2 Excellence Innovation

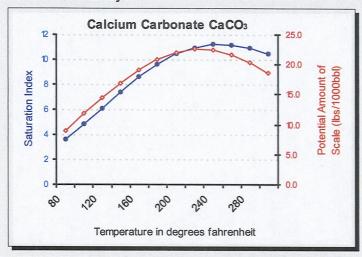
Multi-Chem Group, LLC

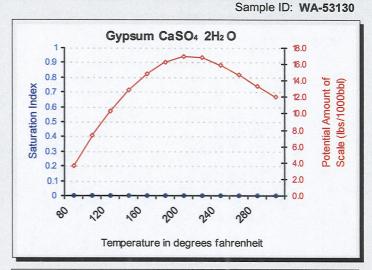
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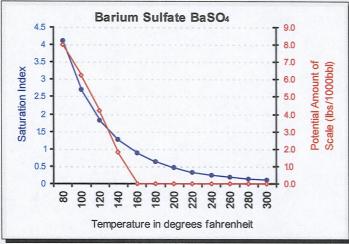


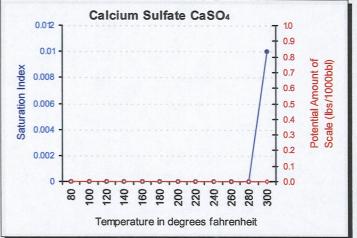
Scale Prediction Graphs

Well Name: Ashley IF









Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078



Water Analysis Report

Production Company: NEWFIELD PRODUCTION (158)

Well Name: Ashley 16-12-9-15

Sample Point: Tank
Sample Date: 1 /12/2011
Sales Rep: Monty Frost
Lab Tech: John Keel

Sample ID: WA-52885

Sample Spec	ifics
Test Date:	1/18/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0050
pH:	7.66
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	12260
Molar Conductivity (µS/cm):	18575
Resitivity (Mohm):	0.5384

TOTAL SERVICE	Analysis @ Proper	ties i
Cations	mg/L	Ar
Calcium (Ca):	5.20	Chl
Magnesium (Mg):	4.00	Sul
Barium (Ba):	1.30	Dis
Strontium (Sr):	-	Bic
Sodium (Na):	4355.00	Car
Potassium (K):	-	H ₂
Iron (Fe):	0.05	Pho
Manganese (Mn):	0.04	Sili
Lithium (Li):	-	Flu
Aluminum (AI):	-	Nitr
Ammonia NH ₃ :	-	Lea
		7in

ties in Sample Specifics	
Anions	mg/L
Chloride (CI):	5000.00
Sulfate (SO 4):	576.00
Dissolved CO ₂ :	-
Bicarbonate (HCO ₃):	2318.00
Carbonate (CO 3):	-
H ₂ S:	-
Phosphate (PO 4):	-
Silica (SiO ₂):	-
Fluoride (F):	<u>-</u>
Nitrate (NO ₂):	-
Lead (Pb):	-
Zinc (Zn):	-
Bromine (Br):	-
Boron (B):	

			Scal	e Values @	Test Cor	nditions -	Potentia	al Amount	of Scale	e in lb/1000	Obbl	
Test Conditions		t Conditions Calcium Carbonate		Gyps	Gypsum		Calcium Sulfate		Strontium Sulfate		Barium Sulfate	
Temp	Gauge Press.	CaC	O ₃	CaSO ₄ ·	2H ₂ O	CaS	04	SrSO ₄		BaSO ₄		CO ₂
°F	psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100		0.56	-4.35	0.00	-2183.20	0.00	-2350.10	- 8	-	17.05	2.08	1.30
80	0	0.43	-6.76	0.00	-11.04	0.00	-2512.10	- 9	-	25.95	2.12	0.63
100	0	0.56	-4.35	0.00	-6.59	0.00	-2350.10	-	-	17.05	2.08	0.77
120	0	0.69	-2.62	0.00	-3.48	0.00	-2109.60	-	-	11.44	2.02	0.86
140	0	0.81	-1.35	0.00	-1.42	0.00	-1825.50	- 8	-	7.84	1.93	0.97
160	0	0.92	-0.49	0.00	-0.24	0.00	-1527.70	-	-	5.47	1.80	1.09
180	0	1.01	0.05	0.00	0.32	0.00	-1239.00	- 1	_	3.87	1.64	1.19
200	0	1.08	0.36	0.00	0.50	0.00	-974.82	- 3	-	2.79	1.42	1.21
220	2.51	1.12	0.49	0.00	0.50	0.00	-754.43	-	-	1.99	1.10	1.22
240	10.3	1.14	0.54	0.00	0.43	0.01	-558.80	- 1	-	1.46	0.70	1.24
260	20.76	1.13	0.52	0.00	0.33	0.01	-400.00	- 1	-	1.08	0.17	1.26
280	34.54	1.11	0.45	0.00	0.24	0.02	-275.98	- (-	0.81	-0.51	1.28
300	52.34	1.08	0.33	0.00	0.14	0.03	-183.03	- 1	-	0.61	-1.40	1.30

Conclusions:

Notes:

 ${\bf Calcium\,Carbonate\,scale\,is\,indicated.\,See\,graph\,for\,appropriate\,temperature\,ranges.}$

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Multi-Chem Production Chemicals Thursday, January 20, 2011

Ethics Commitment Page 1 of 2 Excellence Innovation

Multi-Chem Group, LLC

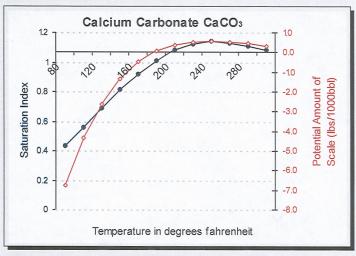
Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078

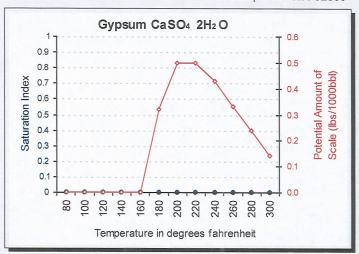


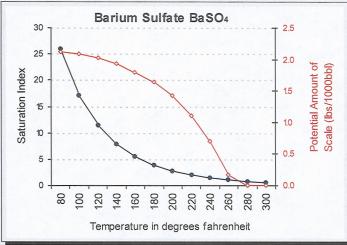
Scale Prediction Graphs

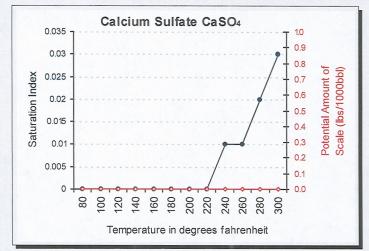
Well Name: Ashley 16-12-9-15

Sample ID: WA-52885









Attachment "G"

Ashley Federal Unit #16-12-9-15 Proposed Maximum Injection Pressure

				Calculated	
Frac I	nterval			Frac	
(fe	eet)	Avg. Depth	ISIP	Gradient	
Top	Bottom	(feet)	(psi)	(psi/ft)	Pmax
5664	5669	5667	2375	0.85	2338
4948	5086	5017	1850	0.81	1818 ←
4838	4873	4856	2040	0.85	2009
4546	4556	4551	2230	0.92	2200
4308	4338	4323	2060	0.91	2032
5075	5080	5078	2464	0.92	2431
			•	Minimum	1818

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433*1.015)) x Depth of Top Perf where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433*Top Perf.))/Top Perf.

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME:	Report D	ate:3	3/11/01		Day: 01			
Operation:	Operation: New Completion				Rig:	Rig: Ross #11		
		V	VELL STATUS					
Surf Csg: 8 5/8	@ 305'	Pro	d Csg: 5 1/2" 1	- 5.5# @	5950'	Csg PBTD:	5899'	
Tbg: Size:	2 7/8 Wt:	6.5#Grd:	J-55 P	kr/ <u>EOT</u> @:	0	BP/Sand PBTD:	5899'	
		PERF	ORATION REC	ORD				
<u>Zone</u>	<u>Perfs</u>	SPF/#shots		Zone		<u>Perfs</u>	SPF/#shots	
-						· · · · · · · · · · · · · · · · · · ·		
N N						·	Harris and the state of the sta	
					<u> </u>			
		CHRONO	LOGICAL OPE	RATIONS				
Date Work Perfo	rmed: <u>10</u>	0-Mar-01			SITP:	SICP:	0	
MIRU Ross #11. psi. Talley, drift, FEOT to 5873'. Sw	PU & TIH W/ 4 3/	4" bit, 5 1/2" csg	scraper & 184	jts 2 7/8 8	rd 6.5# J-55	tbg. Tag PBTD (
					`			
		FLUID	RECOVERY (BBI S)				
Starting fluid load	to be recovered:	140	Starting oil red)		
Fluid lost/recovere		110	Oil lost/recove	_)		
Ending fluid to be		30	Cum oil recove		l Fluid Rate:)	oil cut: 0	
IFL: sfc	FFL: <u>5100'</u>	FTP:	<u>C</u> hoke:	FINA	ii Fiuld Rate:		on cut. U	
	STIMULAT	TION DETAIL				COSTS		
Base Fluid used:		_ Job Type:				Ross rig	\$2,057	
Company:		-				BOP	\$130	
Procedure or Equi	pment detail:					Trucking	\$1,500	
					·	Tbg head	\$1,500	
				 :		Tbg	\$18,758	
						preparation	\$300	
		·			W	ater & truck	\$200	
				·	T	reat-O-Clay	\$125	
-			·			Csg scraper	\$250	
						CBL	\$2,506	
						HO trk	\$200	
Max TP:	Max Rate:	Total fluid	pmpd:			Drilling cost	\$186,415	
Avg TP:	Avg Rate:	Total Prop	pmpd:			Supervision	\$200	
ISIP:	5 min:	_ 10 min:	15 min: _		DAILY		\$214,141	
Completion S	Supervisor:	Gary Dietz			TOTAL W	ELL COST:	\$214,141	



DAILY COMPLETION REPORT

VVELL IV	AIVIE.	Asiliey	reuera	ai 10-12-9-	10	Kepon	t Date: _		/14/01			Day:u	13
Oper	ation:	New	Compl	etion					Rig:	Ros	s #11		
					W	ELL STAT	JS						
Surf Csg:	8 5/8	@ 305'				Csg: 5 1/2'	-	@	5950'	Csg I	PBTD:	5899'	,
Tbg:	Size:	2 7/8	Wt:	6.5#	Grd:	J-55	Pkr/ <u>EC</u>	<u>)T</u> @:	0	BP/Sand I	PBTD:	5228'	
				F	PERFO	RATION R	FCORE)					
<u>Zone</u>		<u>Perfs</u>		<u>-</u> SPF/#			Zor	-		<u>Perfs</u>		SPF/#sh	ots
C sds		4948-4956'		4/32							-		_
B2 sds		5074-5086'		4/48						·····			
CP 5 sds		5664-5669'		4/20			-						
	•									1.	. .		
· ·				CHR	ONOL	OGICAL O	PERATI	ONS				<u> </u>	
Date Work	Perfo	rmed:	13.	-Mar-01					SITP:		SICP:	0	
RBP, pup j Breakdown csg) @ 280 and frac C Treated @ on 12/64 cl	t, 5 1/2 perfs perfs perfs by perfs by perfs by perfs by ave pi poke (c) by did load by by covered by by covered by by by by covered by by by by by by by by by by by by by		& tbg. n tbg) of 4.3 O# 20/ psi W ne flow	Set plug @ @ 2400 ps BPM @ 18 40 sand in / ave rate o wed 3 1/2 h	2 5228' si. Esta 800 ps 752 bl of 29.5 rs & dio	. Set pkr at blish inj. ra i. Used 2 B bls Viking I BPM. ISIP-	te of 4.3 W. Rele -25 fluid 1850 ps BTF (e	press BPM ease p d. Per si. RD est 18	test plug to I @ 1800 ps bkr. TOH W fs broke ba BJ. Begin ii % of frac loa	3000 psi. F si. Breakdn / tbg. LD pl ck @ 2110 nmediate fl	Reset p perfs o kr. RU psi @ owbac	okr @ 50 4948-56' BJ Serv @ 12.5 B kk of B/C	58'. (dn ices PM. frac
IFL:	ı to be	FFL:		FTP:	•		2/64	Fina	Fluid Rate:	,	- Final	oil cut:	
		MITS	III AT	ON DETAI		,				COST	- 'S		
Base Fluid	neod.	Viking I		Job Type:		Sand frac	2			Ross rig		\$2,1	180
Company:		BJ Services		.,,,						BOF			130
	or Equ	ipment detai	l:		B/C s	ands			Schlumber	ger-B/C sds	- <u>}</u>	\$2,3	366
8000	gals	of pad							Weatherfor	d-tools/serv	<u></u>	\$2,1	150
5500	gals	W/ 1-5 ppg	of 20/4	10 sand					BJ Servi	ces-B/C sds	<u>;</u>	\$24,7	759
1100	0 gals	W/ 5-8 ppg	of 20	/40 sand					НО	rk (frac wtr	<u>)</u>	\$3	325
2190	gals	W/ 8 ppg of	20/40	sand					Tiger	tks (5 days	<u>)</u>	\$6	300
Flus	h W/ 4	872 gals of	slick	water						Frac wate	<u>r</u>	\$^	120
									IPC	Supervisior	1_	\$2	200
											-		
											_		
		Max Rate:					2 bbls	-					
_		Avg Rate:	29.5				2,000#	-	DAILY (· TPO		\$32,	83U
	: <u>1850</u>			10 min:		15 mir	l			ELL COST		\$266,	
Combi	etion :	Supervisor:		Gary Dietz	<u>-</u>				IOIAL W	000 i	•	Ψ200,	JU 1



DAILY COMPLETION REPORT

WELL N	IAME: Ashley I	Federal 16-12-9	-15	Report	Date:	3/15/01			Day:	04
Ope	ration: New (Completion				Rig	g: Ross	#11		
	· · · · · · · · · · · · · · · · · · ·		WELL	STATU	S					
Surf Csg:	8 5/8 @ 305'		Prod Csg		_	5950'	Csg P	BTD:	589	9'
Tbg:	Size: 2 7/8	Wt: 6.5#	_Grd:	J-55	Pkr/ <u>EOT</u> @	:0	BP/Sand P	BTD:	492	20'
			PERFORA ⁻	TION RE	CORD					
Zone	Perfs	SPF	#shots		Zone		Perfs		SPF/#s	shots
D2 sds	4838-4844'	4/24								
D2 sds	4868-4873'	4/20				_	·	•		
C sds	4948-4956'	4/32		_						
B2 sds	5074-5086'	4/48		-		<u> </u>				
CP .5 sds	5664-5669'	4/20		-						
			RONOLOGI	CAL OP	<u>ERATIONS</u>	_				
Date Worl	k Performed:	14-Mar-01				SIT	P:	SICP:	0	
TIH W/R	H & tbg. Tbg displa	aced 12 BW on ⁻	ΓΙΗ. Tag sd	@ 5115	. C/O sd to	RBP @ 5	5228'. Release	plug.	Pull up	& re-
	0'. Pressure test pli									
	SPF. RU BJ Servic									
	Treated @ ave pre									
	of D2 frac on 12/64	choke @ 1 BPM	I. Zone flow	ed 2 1/2	hrs & died	. Rec 101	BTF (est 24%	of frac	load).	. SIFN
W/ est 115	52 BWTR.									
			FLUID REC	OVERY	(BBLS)					
Starting flu	iid load to be recove	ered: 853	_	_	ec to date:		0	-		
	ecovered today:	299			ered today		0	-		
-	id to be recovered:	1152		oil reco		. LEL.: LD.	0			
IFL:	FFL:	FTP:	Choke	e: <u>12/</u>	<u>64</u> Fin	al Fluid Ra	ıte:	Finai d	oil cut:	
		ULATION DETA					COST		0.0	0.045
Base Fluid			e: <u>Sa</u>	nd frac			Ross rig	-		2,015
Company:	BJ Services						BOP	-		\$130
	or Equipment detail	l :	D2 sands	<u>i</u>		Schlum	berger-D2 sds	_		1,898
	0 gals of pad						Frac water	-		\$100
	0 gals W/ 1-5 ppg						ervices-D2 sds	-		4,059
	0 gals W/ 5-8 ppg						as (+/- 20 mcf)	-		\$130
	2 gals W/ 8 ppg of						iger tks (1 day)	-		\$120
Flus	sh W/ 4746 gals of	slick water	www.annerser-			11	PC Supervision	_		\$200
*****							<u></u>	-		
								•••		
Max TF	P: 2433 Max Rate:	30.3 BPM Tot	al fluid pmpo	l: 412	bbls					
	P: 1900 Avg Rate:		- · · · · · · · · · · · · · · · · · · ·		000#			_		
_	P: 2040 5 min:		n:	15 min:		DAIL	Y COST:	_	\$2	8,652



DAILY COMPLETION REPORT

WELL N	IAME:	Ashley F	edera	16-12-9	-15	Repo	rt Date: _	3	/16/01			Day:	05
Ope	ration:	New C	omple	tion					Rig	: Ros	s #11		
		·			W	ELL STAT	US			,			
Surf Csg:	8 5/8 @	305'			Prod	Csg: 5 1/2	2" 15.5#	@	5950'	Csg	PBTD:	589	99'
Tbg:	Size:	2 7/8	Wt:	6.5#	_Grd:	J-55	Pkr/EO	<u>T</u> @: _	0	BP/Sand	PBTD:	46	00'
					PERFO	DRATION I	RECORD						
<u>Zone</u>		<u>Perfs</u>			#shots	*	Zon			<u>Perfs</u>		SPF/#	shots
PB10 sds	_	16-4556'		4/40			C sds		494	8-4956'		4/32	
D2 sds		38-4844'		4/24			B2 sds		-	4-5086'	-	4/48	
D2 sds	486	58-4873'		4/20			CP .5 s	ds	566	4-5669'	_	4/20	
											-		
				CHF	ONOL	OGICAL C	PERATION	ONS					
Date Worl	k Performe	∍d: _	15-N	Mar-01	Mari				SITI):	SICP:	(0
set @ 460 JSPF. RU psi. Treate	0'. Pressur BJ Service ed @ ave p	re test plu es and fra ress of 23	g to 30 ic PB1 300 psi	000 psi. T 0 sds W/ W/ ave r	OH W/ 48,000 ate of 2	/ tbg & RH.)# 20/40 sa 25.4 BPM.	RU Schl and in 401 ISIP-2230	umbe 1 bbls) psi.	rger and Viking I- RD BJ &	920'. Release perf PB10 sd 25 fluid. Perfs WLT. Begin in of frac load)	is @ 4 s broke mmedi	546-56 dn @ ate flo	6' W/ 4 9 3039 wback
	rid load to be ecovered to id to be rec FF	oday: overed: _	1	1152 260 412 TP:	 	RECOVER Starting oi Oil lost/red Cum oil red hoke: 1	l rec to da overed to	te: day: _	Fluid Rat	0 0 0 e:	- - _Final	oil cut:	
	· · · · · · · · · · · · · · · · · · ·	STIMU	LATIC	N DETA	<u>IL</u>	***************************************				COST	<u>s</u>		
Base Fluid	used:	Viking I-2	25	Job Type	:	Sand fra	С	_		Ross rig	<u> </u>	\$	2,260
Company:	BJ	Services						_		BOF	-		\$130
Procedure	or Equipme	ent detail:			<u>PB10</u>	sands		_	Schlumb	erger-PB sds	<u> </u>	\$	1,699
4000	gals of p	ad						_		Frac water	<u>r_</u>		\$100
2500	gals W/ 1	i-5 ppg o	f 20/40	sand				_	BJ Se	rvices-PB sds	<u> </u>	\$1	9,073
5000) gals W/ ទ	5-8 ppg o	f 20/40	sand	4			_	Fuel ga	s (+/- 20 mcf	<u>)</u>		\$130
858	gals W/ 8	ppg of 20)/40 sa	ınd				_	Tig	jer tks (1 day	<u>)</u>		\$120
Flus	h W/ 4494	gals of s	slick w	ater				-	IP	C Supervision	1_		\$200
								-		•	·····		
*******	·							•			_		
Max TP	: 2630 Ma	ax Rate:	25.5 B	PM Tota	l fluid p	mpd: 40	1 bbls	-			_		
	2: 2300 A				-		3,000#	•					
_	2230	5 min: _		10 min			n:	•	DAILY	COST:		\$2	3,712
Compl	letion Sup	ervisor:	(ary Diet	z		•		TOTAL	WELL COST	:	\$31	8,955



Day: 06

DAILY COMPLETION REPORT

Report Date: 3/17/01

Ashley Federal 16-12-9-15

WELL NAME:

Operation:	New C	ompletion			Rig:	Ross #11	
-	····		WELL ST	ATUS			
Surf Csg: <u>8 5/8</u>	@ 305'		Prod Csg: 5		5950'	Csg PBTD:	
Tbg: Size:	2 7/8	Wt:6.5#	Grd:J-55	Pkr/ <u>EOT</u> @	:0	BP/Sand PBTD:	4378'
		<u> </u>	PERFORATIO	NRECORD			
Zone	<u>Perfs</u>	SPF/#	shots	<u>Zone</u>		<u>Perfs</u>	SPF/#shots
	4308-4316'	4/32		C sds		-4956'	4/32
	4331-4338' 4546-4556'	4/28 4/40		B2 sds CP .5 sds		-5086' -5669'	4/48
	4838-4844'	4/24		CF .5 sus		-3009	4/20
	4868-4873'	4/20					
		CHR	ONOLOGICAL	OPERATIONS	<u> </u>		
Date Work Perfo	rmed:	16-Mar-01			SITP:	SICP:	. 0
4331-38' W/ 4 JSi dn @ 2560 psi. Tr flowback of GB fra est 1862 BWTR.	reated @ ave	e press of 2000 p	si @ ave rate	of 31 BPM. ISIF	² -2060 psi. R	D BJ & WLT. Beg	jin immediate
Starting fluid load		ed: 1412		oil rec to date:		0	
Fluid lost/recovere		450	-	recovered today recovered:		<u>0</u>	
Ending fluid to be IFL:	recoverea: _	1862 FTP:	Cum on Choke:		al Fluid Rate:		oil cut:
	STIMI	JLATION DETAI	I			COSTS	
Base Fluid used:	Viking I-2		-	frac		Ross rig	\$1,965
	3J Services	<u> </u>				ВОР	\$130
Procedure or Equi			GB6 sands		Schlumber	rger-GB sds	\$2,047
5500 gals o	-				B779	Frac water	\$100
		f 20/40 sand	·····		BJ Serv	ices-GB sds	\$29,286
		f 20/40 sand			Fuel gas	(+/- 20 mcf)	\$130
	N/ 8 ppg of 2				-	r tks (1 day)	\$120
	242 gals of s					Supervision	\$200
	<u> </u>				***************************************		
		<u></u>			-		
Max TP: 2560	Max Rate:	31.4 BPM Total	fluid pmpd:	583 bbls	**************************************		
Avg TP: 2000	-	31 BPM Total	• • • • • • • • • • • • • • • • • • • •	82,400#			
ISIP: 2060		10 min		min:	DAILY (COST:	\$33,978
Completion S	- Supervisor:	Gary Dietz	<u> </u>		TOTAL W	ELL COST:	\$352,933



60/2

Day: <u>07</u>

DAILY COMPLETION REPORT

Report Date: 3/18/01

WELL NAME: Ashley Federal 16-12-9-15

Operation: New	/ Completion	<u>.</u>	Rig:	Ross #11
	V	VELL STATUS		
Surf Csg: <u>8 5/8</u> @ <u>305'</u>	**************************************	d Csg: <u>5 1/2" 15.5#</u>	@ 5950'	Csg PBTD: 5899'
Tbg: Size: 2 7/8	Wt:6.5# Grd:	J-55 Pkr/ <u>EO1</u>	<u>Г</u> @:5819' ВР	P/Sand PBTD:5899'
	PERF	ORATION RECORD		
Zone Perf			<u>Perl</u>	s SPF/#shots
GB6 sds 4308-4316		C sds	4948-495	
GB6 sds 4331-4338		B2 sds		
PB10 sds 4546-4556		<u>CP .5 s</u>	ds <u>5664-566</u>	9' 4/20
D2 sds 4838-4844 D2 sds 4868-4873		The state of the s		
D2 Su5 4000-4073			NO.	
Date Work Performed:	17-Mar-01	LOGICAL OPERATION	<u>ons</u> SITP:	SICP: 100
Bleed csg offrec est 5 B				
during C/O's. Pull EOT to 58 FFL @ 500'. SIFN W/ est 17	• •	_ @ sfc. Made 10 swa	ab runs rec 121 BTF	W/ tr oil, fair gas & no sd.
Starting fluid load to be reco		RECOVERY (BBLS) Starting oil rec to dat	-	
Fluid lost/ <u>recovered</u> today:	136	Oil lost/recovered to		
Ending fluid to be recovered:		Cum oil recovered:	0	
_		<u>C</u> hoke:	Final Fluid Rate:	Final oil cut: tr
				COSTS
PRODUCTION TBG D	ETAIL R	OD DETAIL	F	Ross rig \$1,841
КВ				BOP \$130
			W	tr truck \$200
			IPC Supe	ervision \$200
			view.	
)		Market Commence of the Commenc	***************************************
			DAILY COS	T: \$2,371
Completion Superv	isor: Gary Dietz		TOTAL WELL	
Completion Superv	ISOI. Cary Dietz		IVIAL IILL	Ψοσο,σοτ



70812

Day: 08

DAILY COMPLETION REPORT

Report Date: 3/20/01

Ashley Federal 16-12-9-15

Op	eration	: New C	ompl	etion			Rig	: Ross	<u>#11</u>
	_				WELL S	TATUS			
Surf Csg:	8 5/8	@ 305'					ള 5950'	Csg Pl	BTD: 5899'
Tbg:	Size:		Wt:	6.5#	Grd: J-5			BP/Sand Pi	
							. '		
_					PERFORATION				
Zone GB6 sds		Perfs 4246			#shots	Zone Code	40.4	Perfs	SPF/#shots
GB6 sds		4308-4316' 4331-4338'		4/32 4/28		C sds B2 sds		18-4956' '4-5086'	4/32 4/48
PB10 sd		4546-4556'		4/40		CP .5 sd		4-5669'	4/20
D2 sds	-	4838-4844'		4/24		<u> </u>			-1720
D2 sds		4868-4873'		4/20	<u> </u>				
				CHF	RONOLOGIC/	AL OPERATIO	NS		
Date Wo	rk Perf	ormed:	19-	-Mar-01			SIT	P: 0 S	ICP: 0
M 40		-		70 bble si					with tbg tag san
					FLUID RECO	VERY (BBLS)			
Starting f	luid load	to be recove	red:	1726		g oil rec to date	:	0	
_		ed today:		191	Oil los	t <u>/recovered</u> toda	ay:	111	
_		recovered:	***************************************	1531		il recovered:	-	111	
IFL:	sfc	FFL:150	00	FTP:	Choke: _	F	inal Fluid Rat	te:F	inal oil cut: 70%
								COSTS	
_P	RODUCT	TION TBG DET	AIL		ROD DET	AIL		Ross rig	\$2,137
KB 10.	00'				44 - 44			ВОР	\$130
175 Jt	s 27/8"	J-55tbg(5631	.48)					Hot oil truck	\$275
TA	C 3.24	@ (5641.	48)				IP	C Supervision	\$200
1 Jt'	s 27/8"	J-55tbg(32.5	5)				TAC	C, S.N & .N.C.	\$500
SN	I 1.10 @	5675.1	3' .						
***************************************		J-55tbg(65.1							
	C. EOT						**************************************		***************************************
	<u> </u>	<u>w</u> 0740.0		-					
				,					***************************************
									
-					, , , , , , , , , , , , , , , , , , , ,				
pa,							DAILY	COST:	\$3,242
	ompleti	on Supervise	or: P	at Wisene	er			WELL COST:	\$358,546



DAILY COST:

TOTAL WELL COST:

\$90,605

\$449,151

80812

DAILY COMPLETION REPORT

WE	LL NAME:	Ashley l	- edera	al 16-12-9-15	Repor	t Date: _	3	3/21/01			Day:	09
	Operation	: New C	Compl	etion	·			Rig:	Ross	s #11		
					WELL STAT	 US		<u> </u>				
Surf C	sg: 8 5/8	@ 305'			Prod Csg: 5 1/2		@	5950'	Csg I	PBTD:	589	9'
Tbg:	Size	2 7/8	Wt:		ord: J-55	Pkr/EO	_	5744'	BP/ <u>Sand</u> F		588	
				PF	RFORATION F	FCORD						
Zo	ne	<u>Perfs</u>		SPF/#sl		Zon			Perfs_		<u>SPF/#</u>	shots
GB6		4308-4316'		4/32		C sds	_	4948-			4/32	<u> </u>
GB6	sds	4331-4338'		4/28		B2 sds	;	5074-	5086'	-	4/48	·
PB10		4546-4556'		4/40		CP .5 s	ds	5664-	5669'		4/20	
D2 sc		4838-4844'		4/24						-		
D2 sc	ds	4868-4873'		4/20						-		
				CHRO	NOLOGICAL O	PERATION	ONS					-
Date	Work Perf	ormed:	20-	Mar-01				SITP:	0	SICP:	0	<u> </u>
Place		roduction @	-	PM 3/20/01 V	unit to 800 psi. G	SPM.		tion. RDMOS	5U. Est 156	- -	IK.	
Starti	ng fluid load	d to be recove	red:	1531	Starting oil			C)			
	lost/recove		-	31	Oil lost/rec			11	1	-		
		e recovered:		1562	Cum oil red	overed:	_	11	1	-		
IFL:	*****	_ FFL:		FTP:	Choke:		Fina	I Fluid Rate:		Final	oil cut:	
				<u>.</u>					COST	<u>s</u>		
	PRODUC	TION TBG DE	TAIL		ROD DETAIL				Ross rig	_	\$2	2,265
KB	10.00'			1 1/2"	X 22' polished	rod			HO trk	-		\$130
175	Jt's 27/8"	J-55tbg(563	1.48)	1-2' X	7/8" pony rod				Rod pump	-		\$950
	TAC 3.24	@ (5641.	.48)	90-7/8	scrapered roc	ls			Trucking	L		\$200
1	Jt's 27/8"	J-55tbg(32.5	5)	4-3/4"	scrapered rods	3		"B" grad	e rod string	_	\$6	6,196
	SN 1.10 @	5675.1	3'	118-3/	4" plain rods				Pit reclaim	<u> </u>	\$	1,000
2	Jt's 27/8"	J-55tbg(65.1	1)					1//		1	•	1,500
	N.C. EOT			10-3/4	" scrapered roo	is		vva	ter disposa	<u> </u>	φ	1,000
		<u>@ 5743.</u>	91'		" scrapered roo ?" weight rods	ds			ter disposa equipment	-		7,064
		<u>@ 5743.</u>	91'	4-1 1/2				Sfc		<u>-</u>		7,064 \$300
		@ 5743.	91'	4-1 1/2 Randy	?" weight rods	X 15'		Sfo	equipment oc. Cleanup ink (9 days)	<u>-</u> <u>-</u> <u>-</u> <u>-</u>		7,064 \$300 \$360
		(d) 5743.	91'	4-1 1/2 Randy	2" weight rods rs 2 1/2 X 1 1/2	X 15'		Sfo Lo Swab ta	equipment oc. Cleanup ink (9 days) Sanitation	- t - - - -		7,064 \$300 \$360 \$200
	TA/pump	(d) 5743.		4-1 1/2 Randy	2" weight rods rs 2 1/2 X 1 1/2	X 15'		Sfo Lo Swab ta	equipment oc. Cleanup ink (9 days)	<u>.</u>		7,064 \$300 \$360

Completion Supervisor: Gary Dietz

								1	0)
NEW	NEWFIELD		Deiby Western Description			Well Name:	ASHLEY 16-12-9-1	5	
			Daily Work	over Re	eport	AFE:	22864		
ROCKV	MOUNTAINS					Report Date:	12/1/10		
	***************************************	l sale	RCI	MPDV		Operation:	Change well head.	Perferate.	
Field:		GMBU CTB2		Rig Nam	e:	Nabors #814	Work Performed:	11/30/201	0
Location:	:	S12 T9S R15E		Supervis	or:	Ron Shuck	Day:	2	
County:	_	DUCHESNE		Phone:		435- 823-7977	Daily Cost:	\$10,628	
State:		UT		Email:	rsi	huck@newfield.com	Cum DWR:	\$20,315	
Reason fo	or Workover:	Recompletion				*****	·		
24 Hr	Change wellhe	ad. Perferate B2 sands.					·		
Summary:									
24 Hr Plan	RU gyro. TIH	w/ frac string. Frac well.							
Forward:									
Incidents:	None		Newfield Pers:	3	Contract Pers:	19	Conditions: Cloudy		
							- contraction of care		

0 Hr(s); P: ND BOP's. Cut wellhead off. Instal bell to thread. TIH & retrieve RBP. RU gyro. Tool failed. RD gyro. RU Perforators LLC WLT. RIH w/ 4-3/4" gauge ring & perf gun, WLTD was 5860'. Perferate B2 sds @ 5075-80' w/ 3 spf for total of 15 shots. RD WLT. SIFN.

ATTACHMENT G-1
10 of 12

THE PROPERTY AND A TO									10 91
NEW	FIELD			_		Well Name:	ASHLEY 16-12	2-9-15	
			Daily Work	over Re	port	AFE:	22864		
ROCKY MOUNTAINS						Report Date: 12/2/10			
		Spirit is	RC	MPDV		Operation:	Release tools.	LD tbg.	TiH productio
Field:		GMBU CTB2		Rig Name	: Na	abors #814	Work Performed:		12/2/2010
Location:		S12 T9S R15E		Superviso	or: R	lon Shuck	Day:		4
County:		DUCHESNE		Phone:	435	5- 823-7977	Daily Cost:		\$11,325
State:		UT		Email:	rshuck	@newfield.com	Cum DWR:		\$56,879
Reason for	r Workover:	Recompletion							
24 Hr	Release tools.	TOOH w/ frac string. TI	H w/ production.		****				
Summary:									
24 Hr Plan	Put well on pur	np.							
Forward:									
Incidents:	None	C	Newfield Pers:	2	Contract Pers:	9	Conditions: Clor	udy	

0 Hr(s); P: Thaw well out. Open well w/ 70 psi on tbg. TIH w/ tbg to tag 30' fill. C/O to RBP & release. TOOH w/ N-80 LD on trailer. LD tools. Tih W/ NC, 2 jts tbg, SN, 1 jt tbg, 175 jts tbg. RD BOP's. Set TA @ 5641' w/ 18,000#'s tension.

12/3/2010

	NEW	FIE	LD
•			
	ROCKY	MOTIN	PAINS

Final Daily Workover Report

RCMPDV.

Well Name: ASHLEY 16-12-9-15

Operation: Put well on pump.

Work Performed:

AFE: 22864

Report Date: 12/3/10

Field:

GMBU CTB2

S12 T9S R15E DUCHESNE

Rig Name:

Supervisor: Phone: Email:

Nabors #814 Ron Shuck 435-823-7977 rshuck@newfield.com

Day: 5 Daily Cost: \$14,923 Cum DWR: \$71,802

State: Reason for Workover: 24 Hr

Location:

County:

Recompletion TIH w/ rods. Put well on pump.

UT

Summary:

Well on production.

24 Hr Plan

Forward:

Incidents: None Newfield Pers:

Contract Pers:

Conditions: Cloudy

Critical Comments

Activity Summary

0 Hr(s); P: Open well w/ 30 psi on casing. Flush tbg w/ 40 bbls. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 14' x 18' new CDI pump RHAC w/ 152"SL, 4-1-1/2" weight rods, 37-3/4" guided rods, 98-3/4" pln rods, 4-3/4" guided rods, 93-7/8" guided rods rods, 2' x 7/8" pony rod, 1-1/2" x 22' polish rod. Space pump. Test tbg & pump to 800 psi w/ 5 bbls. RDMOSU. POP @ 12PM w/ 86"SL @ 5 spm. 145 bbls EWTR. Final Report.

										/ C\ \(\mathcal{O} \)
NEWFIELD ROCKY MOUNTAINS			Daily Workover Report				ASHLEY 16-12-9-15 22864			
						F				Report Date:
		100	RCI	MPDV	- 1		Operation:	PU tbg.	Frac well.	Flow well back.
Field:	-	GMBU CTB2		Rig Na	ame:	Nab	ors #814	Work Per	formed:	12/1/2010
Location:	_	S12 T9S R15E		Super	visor:	Ro	n Shuck	Day:		3
County:	·	DUCHESNE	<u> </u>	Phone):	435-	823-7977	Daily Cos	t:	\$25,239
State:	•	UT		Email:			newfield.com	Cum DWI		\$45,554
Reason for	r Workover:	Recompletion						94111 2111		Ψ-0,00-
24 Hr Summary:	Gyro well. TIH	w/ tools. Frac well. Flo	w well back. Swab we	ell. TOOH	w/ tools.					
24 Hr Plan	Continue LD tb	g. TIH w/ production.								
Forward:										
Incidents:	None		Newfield Pers:	2	Contract Per	s:	21	Conditio	ons: Sunny	
	4.0			Critica	Comments				-	

Activity Summary

O Hr(s); P: RU VES & gyro well. RD Ves. RU "TS" RBP, Retrieving tool, 2-3/8" x 6' pup joint, "HD" pkr, SN. Tally, drift, pickup & TIH w/ 163 jts N-80 frac tbg. Set RBP @ 5132'. Set pkr @ 5100' & test tools w/ 3 bbls fluid. Release pkr & reset @ 5032'. RU BJ Services. Fill casing w/ 4 bbls fluid & stayed full during frac (started to climb to 239 psi w/ last 15 bbls flush). Frac w/ 13,435#'s of 20/40 sand in 195 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 3827 w/ ave rate of 15 bpm w/ 6 ppg of sand. ISIP was 2464 w/ .92FG. RD BJ. Flow well back. Well flowed for 3/4 hour & died w/ 40 bbls rec'd. Pressure casing to 100 psi. Release pkr. Circulate tbg clean. RU swab equipment. Made 8 runs. FFL was 600'. Rec'd 70 bbls fluid w/ no sand.

Failures

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4258'
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement
3.	Plug #2	181' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4.	Plug #3	120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5.	Plug #4	Pump 42 sx Class "G" cement down 5 1/2" casing to 363'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal Unit 16-12-9-15

Proposed Injection

Spud Date: 1/24/2001 Put on Production: 3/20/2001 GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,

25.0 MCFD, 34.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24# LENGTH: 7 jts. (305.24') HOLE SIZE:12-1/4"

CEMENT DATA: 145 sxs Class "G" cmt

Wellbore Diagram

Pump 42 sx Class "G" Cement down 5-1/2" casing to 365'

120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below (1578'-1698')

Top of Cement 180'

Casing Shoe @ 305'

CSG SIZE: 5-1/2" GRADE: J-55 WEIGHT: 15.5#

LENGTH: 136 jts. (5949.71') HOLE SIZE: 7-7/8"

DEPTH LANDED: 5969'

CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 180°

181' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale (2923'-3104')

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4258' 4308'-4316'

4308'-4316' 4331'-4338'

4546'-4556'

4838'-4844' 4868'-4873'

4948'-4956' 5075-5080'

5075-5080° 5074'-5086'

5664'-5669'

Top of Fill: 5860' PBTD @ 5899'

SHOE @ 5950' TD @ 5969'

NEWFIELD

Ashley Federal 16-12-9-15 915' FSL & 646' FEL SESE Section 12-T9S-R15E Duchesne Co, Utah API #43-013-32178; Lease #UTU-74826 FORM 3160-5

UNITED STATES

FORM APPROVED

		berattiment of the hyterion					
	BUREAU OF LAND MAN			5. Lease Serial No.			
SUNDR Do not use	Y NOTICES AND REP this form for proposals	ORTS ON WELLS		USA UTU-74826			
abandoned v	vell. Use Form 3160-3 (A	NPD) for such proposals	i.	6. If Indian, Allottee or Tribe Name.			
SURMIT IN	N TRIPLICATE - Other	Instructions on page 2					
SOBMITT	TRII LICATE - Omer	mstructions on page 2		7. If Unit or CA/Agreement, Name and/or			
1. Type of Well				GMBU			
Oil Well Gas Well	Other			8. Well Name and No.			
2. Name of Operator				ASHLEY UNIT 16-12			
NEWFIELD PRODUCTION C 3a. Address Route 3 Box 3630	OMPANY			9. API Well No.			
Myton, UT 84052		3b. Phone (include are	code)	4301332178			
	Sec., T., R., M., or Survey Desc	435.646.3721		10. Field and Pool, or Exploratory Area			
915 FSL 646 FEL	been, 1., 1a, 1a, or but vey best	ripuon		GREATER MB UNIT 11. County or Parish, State			
SESE Section 12 T9S R15E							
				DUCHESNE, UT			
12. CHEC	K APPROPRIATE BOX	(ES) TO INIDICATE NA	TURE OF	NOTICE, OR OTHER DATA			
TYPE OF SUBMISSION		TYP	E OF ACTIO	N			
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)			
<u></u>	Alter Casing	Fracture Treat	Reclam	nation			
Subsequent Report	Casing Repair	New Construction	Recom	plete			
Final Abandonment	Change Plans	Plug & Abandon		rarily Abandon			
Tillal Aballuolinelli	X Convert to Injector	Plug Back	Water I	Disposal			
proposal is to deepen directionally Bond under which the work will b of the involved operations. If the	or recomplete horizontally, give sub e performed or provide the Bond No operation results in a multiple compl	osurface locations and measured and on file with BLM/BIA. Required etion or recompletion in a new inter	l true vertical dep subsequent report val, a Form 3160	posed work and approximate duration thereof. If the oths of all pertinent markers and zones. Attach the ts shall be filed within 30 days following completion 1-4 shall be filed once testing has been completed. Operator has determined that the site is ready for final			
	poses to convert the above	ve mentioned well from pr	oducing oil v	well to an injection well.			
			-				

I hereby certify that the foregoing is true and correct (Printed/ Typed)	Title				
	Regulatory Technician	and the second of the second o			
Signature	Date				
	06/28/2011				
THIS SPACE FOR FE	DERAL OR STATE OFFICE U	RAL OR STATE OFFICE USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant of	r				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowingly and willfully to make to any	lepartment or agency of the United			

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32298 Ashley 2-11-9-15 well located in NW/4 NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214 Ashley 4-11-9-15 well located in NW/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32295 Ashley 6-11-9-15 well located in SE/4 NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32297 Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32006 Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32007 Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170 Ashley U 8-12 well located in SE/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32165 Ashley U 10-12 well located in NW/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32172 Ashley U 12-12 well located in NW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32174 Ashley 14-12-9-15 well located in SW/4 SW/4, Section 12, Township 9 South, Range 15 East API 43-013-32327 Ashley U 16-12 well located in SE/4 SE/4, Section 12, Township 9 South, Range 15 East API 43-013-32178 West Point 14-5-9-16 well located in SE/4 SW/4, Section 5, Township 9 South, Range 16 East API 43-013-32328

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of July, 2011.

STATE OF UTAH DIVISION OF OIL, GAS & MINING

Brad Hill

Permitting Manager

Newfield Production Company

ASHLEY 8-10-9-15, ASHLEY 2-11-9-15, ASHLEY 4-11-9-15, ASHLEY 6-11-9-15, ASHLEY U 2-12, ASHLEY U 4-12, ASHLEY U 6-12, ASHLEY U 8-12, ASHLEY U 10-12, ASHLEY U 12-12, ASHLEY 14-12-9-15, ASHLEY U 16-12, WEST POINT 14-5-9-16

Cause No. UIC-379

Publication Notices were sent to the following:

Newfield Production Company 1001 17th Street, Suite 2000 Denver, CO 80202

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066 via e-mail <u>ubs@ubstandard.com</u>

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Vernal Office Bureau of Land Management 170 South 500 East Vernal, UT 84078

Duchesne County Planning P O Box 317 Duchesne, UT 84021-0317 Bruce Suchomel US EPA Region 8 MS 8P-W-GW 1595 Wynkoop Street Denver, CO 80202-1129

SITLA 675 East 500 South Salt Lake City, UT 84102-2818

Newfield Production Company Rt 3 Box 3630 Myton, UT 84052

Ute Tribe P.O. Box 190 Ft. Duchesne, UT 84026

Jean Sweet



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: naclegal@mediaoneutah.com

Salt Lake Tribune P. O. Box 45838 Salt Lake City, UT 84145

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-379

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing for account #9001402352 to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

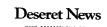
Jean Sweet

Executive Secretary

Enclosure







Remit to: P.O. Box 704005 West Valley City, UT 84170

Order Confirmation for Ad #0000708789-01

Client

DIV OF OIL-GAS & MINING

Payor Customer

DIV OF OIL-GAS & MINING

Client Phone

801-538-5340

Payor Phone

801-538-5340

Account#

9001402352

Payor Account

9001402352

Address

1594 W NORTH TEMP #1210,P.O. BOX 145801 Payor Address

1594 W NORTH TEMP #1210.P.O. BOX

SALT LAKE CITY, UT 84114

Fax

801-359-3940

Ordered By

Acct. Exec

EMail

earlenerussell@utah.gov

SALT LAKE CITY, UT 84114 USA

Jean

mfultz

Total Amount Payment Amt

\$202.50

\$0.00

Tear Sheets

Proofs Affidavits

Amount Due

\$202.50

0

PO Number

20110713

Payment Method Confirmation Notes:

Text:

Ad Type

Ad Size

Color

0

Legal Liner

2.0 X 79 Li

<NONE>

Product

Salt Lake Tribune:: Scheduled Date(s): **Placement**

Legal Liner Notice - 0998

07/18/2011

Product

Placement

sltrib.com::

Legal Liner Notice - 0998

Scheduled Date(s):

07/18/2011

Product

Placement

utahlegals.com::

utahlegals.com

Scheduled Date(s):

07/18/2011

Position

Public Meeting/Hear-ing Notices

Position

Public Meeting/Hear-ing Notices

Position

utahlegals.com

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS IOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 5, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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wens accurated in Dischesine Lounny, Uran, for conversion to Closs II injection wells:

Greater Monoment Buttle Unit:
Ashley 8-10-9-15 well located in SE/4 NE/4, Section 10, Township 9 South, Range 15 East API 43-013-32296
Ashley 2-11-9-15 well located in NW/A NE/4, Section 11, Township 9 South, Range 15 East API 43-013-32214
Ashley 4-11-9-15 well located in NW/A NW/4, Section 11, Township 9 South, Range 15 East API 43-013-322214
Ashley 4-11-9-15 well located in SE/A NW/4, Section 11, Township 9 South, Range 15 East API 43-013-32205
Ashley U 2-12 well located in NW/4 NE/4, Section 12, Township 9 South, Range 15 East API 43-013-32007
Ashley U 4-12 well located in NW/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 6-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 10-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32170
Ashley U 10-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in SE/4 NW/4, Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in SE/4 NW/4 Section 12, Township 9 South, Range 15 East API 43-013-32172
Ashley U 12-12 well located in SE/4 Section 13-32174
Ashley U 16-12 well located in SE/4 Section 12, Township 9 South, Range 15 East API 43-013-3227
Ashley U 16-12 well located in SE/4 Section 12, Township 9 South, Range 15 East API 43-013-3227
Ashley U 16-12 well located in SE/4 Section 12, Township 9 South, Range 15 East API 43-013-32178
West Point 14-5-9-15 well located in SE/4 Section 12, Township 9 South, Range 15 East API 43-013-3228
The proceeding will be conducted in accordance with Utah

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fractive gradient information submitted by Newfield Production Company.

Any person destring to object to the application or otherwise intervene in the praceeding, must file a written protest or notice of intervention with the Division writin fifteen days following publication of his actice. The Division's Presiding Officer of the proceeding is Brad Hill, Permitting Manager, or P.O. 8ox 145801, Soint Lake City, UT 84114-5801, plane number (801) 538-5340. It such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate or the hearing bow this matter affects their interests.

Dated this 13th day of July, 2011. STATE OF UTAH DIVISION OF OIL, GAS & MINING /s/ Brad Hill Permitting Manager 708789

UPAXLP



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 14, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-379

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Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action - Newfield Production Company Cause No. UIC-379

From: Cindy Kleinfelter <classifieds@ubstandard.com>

To: Jean Sweet <jsweet@utah.gov>

Date: 7/14/2011 11:43 AM

Subject: Re: Notice of Agency Action - Newfield Production Company Cause No. UIC-379

On 7/14/2011 11:22 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary Utah Div. of Oil, Gas & Mining 1594 West Temple, Suite 1210 Salt Lake City, UT 801-538-5329 jsweet@utah.gov

This will be published July 19, 2011. Thank you. Cindy

4770 S. 5600 W. P.O. BOX 704005 WEST VALLEY CITY, UTAH 84170 FED.TAX I.D.# 87-0217663

The Salt Lake Tribune





PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDR	Commence and the second	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING,	RECEIVED	9001402352	7/19/2011
P.O. BOX 145801 SALT LAKE CITY, UT 84114	JUL 2 8 2011 N OF OIL, GAS & MINING		E THE DIVISION OF OIL, GAS AND MINING EPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-379
ACCOUN	TNAME	IN THE MATTI TION COMPA WELLS LOCAT SOUTH, RANG	ER OF THE APPLICATION OF NEWFIELD PR YY FOR ADMINISTRATIVE APPROVAL OF C ED IN SECTIONS 10, 11, AND 12, TOWN SE 15 EAST, AND SECTION 5, TOWNS E 16 EAST, DUCHESNE COUNTY, UTAH, AS WELLS.
DIV OF OIL-GA	AS & MINING,		F UTAH TO ALL PERSONS INTERESTED
TELEPHONE	ADORDER# /	TO SERVICE TO SERVICE	
8015385340	0000708789 /	floir Company wells focated Class II injects	by given that the Division of Oil, Gas ar ision) is commencing an informat adju- c consider the application of Nowfield if for administrative approval of the fo in Duchaine County, Utah, for conver- on wells:
SCHE	DULE	Greater Mona Ashley 8-10- Townstop 9 So Abbay 2-11-	ment Butte Unit: 9-15 well located in SE/4 NE/4, Secti buth, Ronge 15 East API 43-013-32298
Start 07/18/2011	End 07/18/2011	Township 9 Sc Anniey 4-11- Township 9 Sc Ashiev 6-11-	outh, Ronge 15 East API 43-013-32214 9-15 well located in NW/4 NW/4, Sections, Ronge 15 East API 43-013-32295 0-15 well located in SF/4 NW/4.
CUST, R	EF. NO.	Township 9 Sc Anniey U 2-1: ship 9 South, Abley U 4-	outh, Ronge 15 East API 43-013-32297 2 well located in NW/4 NE/4, Section 12 Ronge 15 East API 43-013-32006 2 well located in NW/4 NW/4. Section
20110713		Township 9 St Ashlay U 6-1: ship 9 South Ashlay U 8-1	outh, Range 15 East API 43-013-32007 2 well located in SE/4 NW/4, Section 12 Range 15 East API 43-013-32170 2 well located in SE/4 NE/4, Section 12
CAPT	TION	ship 9 South, Ashley U 10 Township 9 So Ashley U 12	Range 15 East API 43-013-32165 12 well located in NW/4 SE/4, Section both, Range 15 East API 43-013-32172 12 well located in NW/4 SW/4, Secti
BEFORE THE DIVISION OF OIL, GAS AND MII		OF NATURAL RESAMBLE 16-12-15 OF NATURAL RESAMBLE 16-12-15 Adulty U 16-15 Adulty U 16-12-15 Adulty U 16-15 on wells ment Buffe Unit. 9-15 well located in SE/4 NE/4, Sect 9-15 well located in SE/4 NE/4, Sect 9-15 well located in NW/4 NE/4, Sect p-15 well located in NW/4 NE/4, Sect p-15 well located in NW/4 NE/4, Sect p-15 well located in SE/4 NW/4 NE/4, Sect p-15 well located in SE/4 NB/4, Section 12 Range 15 East API 43-013-32295 9-15 well located in NW/4 NE/4, Section 12 Range 15 East API 43-013-32006 2 well located in NW/4 NW/4, Section 12 well located in NB/4 NB/4, Section 12 Range 15 East API 43-013-32170 2 well located in SE/4 NB/4, Section 12 Range 15 East API 43-013-32170 2 well located in SE/4 NB/4, Section 12 Range 15 East API 43-013-32172 2 well located in NW/4 SW/4, Section 12 NB/4 Section 12 2 well located in NW/4 SW/4, Section 12 2 well located in NW/4 SW/4, Section 12 2 well located in SE/4 NB/4, Section 12 2 well located in SE/4 NB/4, Section 12 2 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32174 2 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32174 2 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32174 4-5-9-16 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32378 4-5-9-16 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32378 4-5-9-16 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32378 4-5-9-16 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32378 4-5-9-16 well located in SE/4 SE/4, Section 12 Range 15 East API 43-013-32378 Range 15 East API 43-013-32378 Range 15 East API 43-013-32378 4-5-9-16 well located in SE/4 SW/4, Section 12 Range 15 East API 43-013-32378	
30		West Point 1. Township 9 S	45-9-16 well located in SE/4 SW/4, Se both, Ronge 16 East API 43-013-32328
79 Lines		JLUIVIN Admin. R649-	10, Administrative Procedures.
3		tormation sub	on. The maximum requested injection p i be determined based on fracture grad mitted by Newfield Production Company.
MISC. CHARGES	AD C	HARGES Intervention of the service o	estring to object to the application or of the proceeding, must file a written profese ention with the Division within fifteen deatlon of this notice. The Division's Presidin rocceeding is Brad Hill, Permitting Mana 1801, Salt Lake City, UT 84114-5801 538-5340. If such a protest or notice caived, a hearing will be scheduled in the aforementioned administrative protents and/or interveners should be proported the hearing but the schedule of the hearing has this motter offect.
	TOTA	AL COST terests.	
	20	02.50 DIVISION OF /s/ Brad Hill Permitting Mo	ith day of July, 2011. H DIL, GAS & MINING Inager
AFF IEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UT ORE THE DIVISION OF OIL, GAS AND MINING DEPARTM SE NO. UIC-379 IN THE MATTER OF THE APPLICA FOR IPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SAL' LISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, A	IENT OF NATURAL RESON DIV OF OIL-GAS & MININ T LAKE TRIBLINE AND DES	TIFY THAT THE ATTA URCES STATE OF UTAH NOTION WG. WAS PUBLISHED BY THE NEWS DAD IN THE WAS PARENTED BY THE STATE OF UTAH NEWS PARENTED BY THE WAS LE OF AGENCY ACTION EWSPAPER AGENCY	

NO. UTAHLEGALS.COM INDEFINATELY. Start 07/18/2011 End 07/18/2011 VIRCINIA CRAFT
Notary Public, State of Utah
Commission # 581469
My Commission Expires
January 12, 29 PUBLISHED ON SIGNATURE

7/19/2011

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION" PLEASE PAY FROM BILLING STATEMENT

2050 REB GEVICADMINIGE

AFFIDAVIT OF PUBLICATION

County of Duchesne, STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for consecutive issues, and that the first publication was on the 19 day of July ______, 20_// , and that the last publication of such notice was in the issue of such 20 //, and that said notice was published on Utahlegals. com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Editor

Subscribed and sworn to before me this

day of

Notary Public



NOTICE OF **AGENCY ACTION** CAUSE NO. **UIC-379**

BEFORE THE DIVI-SION OF OIL, GAS AND MINING, DEPART-MENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUC-TION COMPANY FOR ADMINISTRATIVEAP-PROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 10, 11, AND 12, TOWNSHIP

9 SOUTH, RANGE 15 EAST, AND SECTION 5.

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publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their inter-

Dated this 13th day of July, 2011.

STATE OF UTAH DIVISION OF OIL, **GAS & MINING**

181 Brad Hill Permitting Manager Published in the Uintah Basin Standard July 19, 2011.

DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM PERMIT STATEMENT OF BASIS

Applicant: N	ewfield Production Company	Well: <u>/</u>	Ashley U 16-12-9-15	
Location:	12/9S/15E	API:	43-013-32178	

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 305 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,950 feet. A cement bond log demonstrates adequate bond in this well up to about 3,240 feet. A 2 7/8 inch tubing with a packer will be set at 4,258 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 7 producing wells and 6 injection wells, 1P/A well, and 1 shut-in well in the AOR. Also, there is one approved surface location inside the AOR, from which a directional well will be drilled to a bottom hole location outside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1000 feet. Injection shall be limited to the interval between 4,084 feet and 5,950 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 16-12-9-15 well is 0.81 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,818 psig. The requested maximum pressure is 1,818 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley U 16-12-9-15 page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold	Date	7/18/2011
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GARY R. HERBEI Governor

GREGORY S. BELL Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

August 8, 2011

Newfield Production Company 1001 Seventeenth Street, Suite 2000 Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley U 16-12, Section 12, Township 9 South, Range 15 East,

SLBM, Duchesne County, Utah, API Well # 43-013-32178

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
- 3. A casing\tubing pressure test shall be conducted prior to commencing injection.
- 4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers

Associate Director

JR/MLR/js

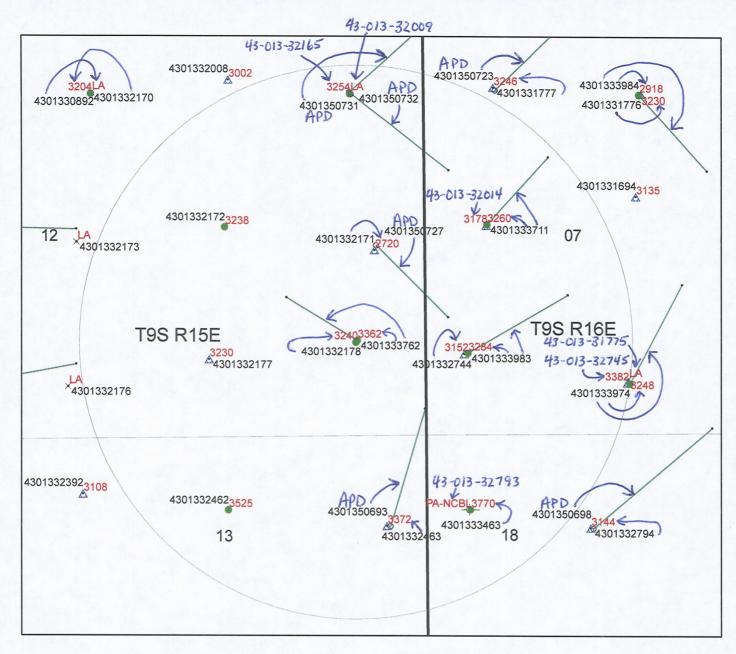
cc: Bruce Suchomel, Environmental Protection Agency Bureau of Land Management, Vernal Duchesne County

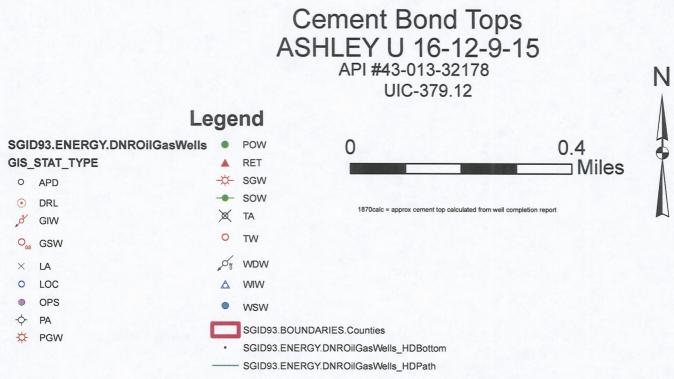
Newfield Production Company, Myton

Well File

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Sundry Number: 20437 API Well Number: 43013321780000

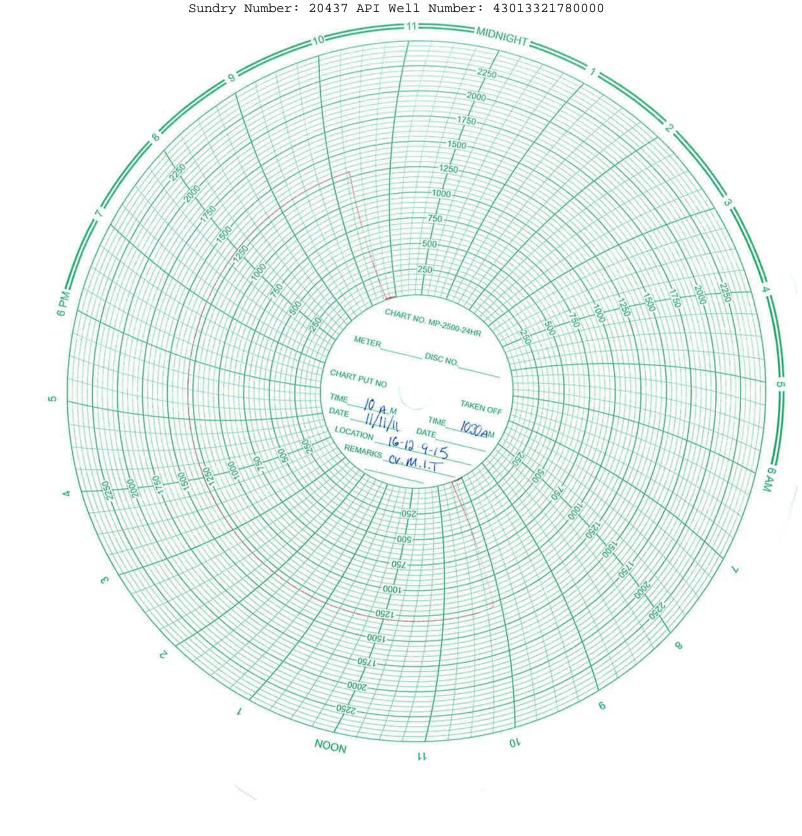
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9
	DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDI	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	esals to drill new wells, significantly deepen exisu gged wells, or to drill horizontal laterals. Use a s.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: ASHLEY U 16-12
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COM	1PANY		9. API NUMBER: 43013321780000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 8	PHONE N 4052 435 646-4825 Ext	NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 12	IP, RANGE, MERIDIAN: Township: 09.0S Range: 15.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT	✓ CHANGE WELL STATUS □ DEEPEN □	COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT	✓ CONVERT WELL TYPE □ NEW CONSTRUCTION
Date of Work Completion: 11/11/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
☐ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
The subject well has well on 11/07/2013 DOGM was contacted 11/11/2011 the caminutes with no prestubing pressure	bompleted operations. Clearly show all pertine been converted from a producing 1. On 11/10/2011 Dennis Ingramed concerning the initial MIT on the sing was pressured up to 1300 persure loss. The well was not inject was 300 psig during the test. The resentative available to witness the second seco	ng oil well to an injection in with the State of Utah the above listed well. On osig and charted for 30 otting during the test. The ere was not a State	Accepted by the Utah Division of
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 11/16/2011	

Sundry Number: 20437 API Well Number: 43013321780000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Test Conducted by: AuxTic Ha	Œ	A	
Well: ASHLEY FERENAL UNIT 16-12-9-15	Field: Ma	nument Butte	
Well Location:	API No: 43	-013-32178	
Time	Cooling Prossure		深层
<u>Time</u>	Casing Pressure		
0 min	1300	_ psig	
5	1300	_ psig _ psig	
10 15	1300	– ^{psig} psig	
20	1300	psig	
25	1300	psig	
30 min	1300	psig	
35		psig	
40		psig	
45		psig	
50		_ psig	
55		_ psig	
60 min		_ psig	
Tubing pressure:	360	psig	
Result:	Pass	Fail	
. 4'			*
Signature of Witness:		0	



Daily Activity Report

Format For Sundry ASHLEY 16-12-9-15 9/1/2011 To 1/30/2012

11/7/2011 Day: 1 Conversion

NC #3 on 11/7/2011 - MIRUSU. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - road rig to location. MIRUSU. Pump 60 bbls water dwn csq @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location, MIRUSU, Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csq & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csq & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43its 2 7/8, TA, 1- it 2 7/8, SN, 2- its 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. -TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eg. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2its 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132its 2 7/8. TOH & LD w/ 43- its 2 7/8, TA, 1- it 2 7/8, SN, 2- its 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csq @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbq to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD. - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline, RD rig floor, ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- its 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to

Sundry Number: 20437 API Well Number: 43013321780000 Summary Rig Activity

3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - PU TIH w/ Arrowset Pkr, SN, 132- jts 2 7/8. Flush tbg w/ 30 bbls water @ 250. Drop std valve & pressure test tbg to 3000 psi w/ 35 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid down csg. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr w/ 5 bbls fresh water. Good test. RDMOSU. READY FOR MIT!! - TOH & LD w/ 83- 7/8 guided rods, 6-3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - TOH & LD w/ 83- 7/8 guided rods, 6- 3/4 guided rods, 98- 3/4 plain rods, 35- 3/4 guided rods, 4- 1 1/2 wt bars, rod pump. Used 80 bbls water on TOH to keep rods clean. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH breaking collars, inspecting pins, & applying liquid o-ring w/ 132- jts 2 7/8. TOH & LD w/ 43- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. Used 80 bbls water to keep tbg clean. SDFD. - road rig to location. MIRUSU. Pump 60 bbls water dwn csg @ 250. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250. Softseat rods. Pressure test tbg to 3000 psi w/ 5 bbls water. Unseat rod pump. SDFD.

Finalized
Daily Cost: \$0

Cumulative Cost: \$7,953

11/14/2011 Day: 4

Conversion MIT

Page 2 of 2

Rigless on 11/14/2011 - Conduct a MIT - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the test - On 11/10/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 11/11/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 300 psig during the test. There was not an State representative available to witness the

test Finalized

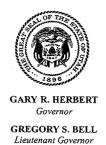
Daily Cost: \$0

Cumulative Cost: \$73,840

Pertinent Files: Go to File List

Sundry Number: 22010 API Well Number: 43013321780000

	STATE OF UTAH			FORM
	DEPARTMENT OF NATURAL RESOURG DIVISION OF OIL, GAS, AND MIT		ì	5.LEASE DESIGNATION AND SERIAL NUMBER UTU-74826
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well				8. WELL NAME and NUMBER: ASHLEY U 16-12
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY			9. API NUMBER: 43013321780000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT	, 84052 435 646-482		NE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 2 Township: 09.0S Range: 15.0E Merid	ian: S	i	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING	CHANGE WELL NAME
1/10/2012	CHANGE WELL STATUS	□ с	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	□ г	RACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	□ Р	PLUG AND ABANDON	PLUG BACK
_	PRODUCTION START OR RESUME	□ R	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	□s	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	□s	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	✓ 0	DTHER	OTHER: Put On Injection
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all ner	rtinent details including dates d	
l .	erence well was put on injec			Accepted by the
	01/10/2012.			Utah Division of Oil, Gas and Mining
				FOR RECORD ONLY
				January 11, 2012
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUME 435 646-4874	BER	TITLE Water Services Technician	
SIGNATURE			DATE 1/10/2012	
N/A			1/10/2012	



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-379

Operator:

Newfield Production Company

Well:

Ashley U 16-12

Location:

Section 12, Township 9 South, Range 15 East

County:

Duchesne

API No.:

43-013-32178

Well Type:

Enhanced Recovery (waterflood)

Stipulations of Permit Approval

- Approval for conversion to Injection Well issued on August 8, 2011. 1.
- 2. Maximum Allowable Injection Pressure: 1,818psig
- Maximum Allowable Injection Rate: (restricted by pressure limitation) 3.
- Injection Interval: Green River Formation (4,084' 5,950') 4.
- Any subsequent wells drilled within a ½ mile radius of this well shall have 5. production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

John Rogers

Associate Director

cc: Bruce Suchomel, Environmental Protection Agency Bureau of Land Management, Vernal

Eric Sundberg, Newfield Production Company, Denver

Newfield Production Company, Myton

Duchesne County

Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001 Put on Production: 3/20/2001 GL: 6066' KB: 6076'

Injection Wellbore Diagram

Top of Cement 180

Casing Shoe @ 305'

Initial Production: 56.4 BOPD, 25.0 MCFD, 34.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8" GRADE: J-55 WEIGHT: 24#

LENGTH: 7 jts. (305.24') HOLE SIZE:12-1/4"

CEMENT DATA: 145 sxs Class "G" cmt

FRAC JOB

3/13/01

Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-3/12/01 5664'-5669' 25 fluid. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi.

4948'-5086' Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.

3/14/01 4838'-4873'

Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.

3/15/01 4546'-4556'

Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking 1-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.

3/16/01 4308'-4338'

Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking 1-25 fluid. Treat at 2000 psi
@ 31 BPM. ISIP 2060 psi.

Pump Change. Update rod and tubing

8/16/03 5-5-05

10/14/02

12/03/10

11/07/11

Pump Change. Pump Change.

12/01/10 5075-5080

Frac B2 sands as follows: 13435# 20/40

sand in 84 bbls Lighting 17 fluid. Re-Completion - updated rod and tbg

Convert to Injection

11/11/11

Conversion MIT Finalized - update tbg

PRODUCTION CASING CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 136 jts. (5949.71')

HOLE SIZE: 7-7/8" DEPTH LANDED: 5949.7'

CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 180°

TUBING

SIZE/GRADE/WT .: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 132 jts (4238.9') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 4248.9' KB CE @ 4253.14° TOTAL STRING LENGTH: EOT @ 4258'

Packer @ 4253' EOT @ 4258'

4331'-4338'

4546'-4556'

4838'-4844' 4868'-4873'

4948'-4956' 5075-5080' 5074'-5086'

5664'-5669'

Top of Fill: 5860' PBTD @ 5899' SHOE @ 5950'

TD @ 5969

PERFORATION RECORD

4308'-4316' 4 JSPF 32 holes 4331'-4338' 4 JSPF 28 holes 4546'-4556' 4 JSPF 4838'-4844' 4 JSPF 24 holes 4868'-4873' 4 JSPF 20 holes 4948'-4956' 4JSPF 32 holes 5074'-5086' 4 JSPF 48 holes 5664'-5669' 4JSPF 20 holes 5075-5080' 3 JSPF 15 holes



Ashley Federal 16-12-9-15 915' FSL & 646' FEL SESE Section 12-T9S-R15E Duchesne Co, Utah API #43-013-32178; Lease #UTU-74826 Sundry Number: 74942 API Well Number: 43013321780000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly done reenter plugged wells, or to drill horizont for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	OMPANY		9. API NUMBER: 43013321780000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0915 FSL 0646 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 2 Township: 09.0S Range: 15.0E Meridian	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	NEW CONSTRUCTION
9/29/2016	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	l —	SI TA STATUS EXTENSION	
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: 5 YR MIT
On 09/26/2016 contacted conce 09/29/2016 the cas 30 minutes with no test. The tubing processent	COMPLETED OPERATIONS. Clearly show all Amy Doebele with the State of rning the 5 Year MIT on the asing was pressured up to 129 pressure loss. The well was ressure was 1772 psig during ative available to witness the	of Utah DOGM was bove listed well. On 0 psig and charted for not injecting during the the test. There was a test - Amy Doebele.	Accepted by the Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBE 435 646-4874	R TITLE Water Services Technician	
SIGNATURE N/A		DATE 10/3/2016	

Sundry Number: 74942 API Well Number: 43013321780000

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Well: Ashley unit 16-	12-9-15	Field: 160nu	ment butte
Well Location: 5ē/sē Duchus	SE Sec. 12, 795, RIGE API NO: 43-01.		3-32178
	<u>Time</u>	Casing Pressure	
		1290	psig
	0 min _ 5	1290	psig
	10	1290	psig
	15	1290	psig
	20		psig
	25		psig
	30 min		psig
	35		psig
	40		psig
	45		psig
	50		psig
	55		_ psig
	60 min		_ psig
	ing pressure:	Pass)	_ ^{psig}

Sundry Number: 74942 API Well Number: 43013321780000 6 AM > 8 2250 2000 2000 1750 9 1750 1500 1500 1250 1250 1000 1000 6 £500 CHART POOL
PORTAGE, INDIANA CAN CHART NO. MP- 2500 9/29/16 1000 500 -1750 1500 METER. 2000 2250 CHART PUT ON 200 TAKEN OFF 750 LOCATION ASLLY Unit 16-12-9-15 REMARKS SEISE Bee 12, TAS, RISE Duchesm County UT. APT 43-013-32178 OSL 1005 1051 DELL 0001 toosi. 1520 0051 FOSLL 0541. OOOL 5000 POSTE 5 ٧ ς